Generation and Reservoirs Statistics

August 13, 2020



PUBLIC UTILITIES COMMISSION OF SRI LANKA

Daily Generation Mix in MWh



Total Generation41,430MWhNote: Generation from other SPPs (Mini Hydro and Biomass) is not included

Cumulative Dispatch

Note: Generation from other SPPs (Mini Hydro, small scale Solar and Biomass) is not included

Category	Dispatch (GWh)	
CEB Hydro	191.7	40.16%
CEB Thermal Oil	22.2	4.66%
CEB Coal	232.2	48.65%
IPP Thermal	10.2	2.13%
SPP Wind	17.7	3.72%
SPP Solar	3.3	0.69%
Total	477.2	

For Current Month

For Current Year

Category	Dispatch (GWh)	
CEB Hydro	2,054.4	23.20%
CEB Thermal Oil	969.6	10.95%
CEB Coal	3,801.6	42.92%
IPP Thermal	1,768.9	19.97%
SPP Wind	199.7	2.25%
SPP Solar	63.0	0.71%
Total	8,857.0	

Thermal Plant Dispatch on

August 13, 2020



Tharmal Plant Loading at Night Peak on

August 13, 2020



Note- Plant avilability is recorded at 6.00 am on August 14, 2020

Major Hydro Plant Dispatch on

August 13, 2020



Major Hydro Plant Loading at Night Peak on August 13, 2020



Note- Plant avilability is recorded at 6.00 am on August 14, 2020



Night Peak*	2,303.5	MW
Day Peak	1,965.0	MW
Minimum Demand	1,236.0	MW

*The above chart pattern and night peak figure is presented excluding the contribution of Moragahakanda, other minihydro and biomass power plants from June 8 2020 onwards

**Day peak and Minimum demand includes the contribution from Moragahakanda, wind and solar plants

* in addition to the night peak figure presented above, Moragahakanda plant, other MiniHydro and Biomass
Plants of installed capacity
230.00
MW has recorded total
130.20
MW at the night peak



Reservoir Levels - as at 06.00 Hr on August 14, 2020

Total Reservoir Level(GWh)863.6% of Total capacity71.7%

Notes:

Comparison of Total Reservoir Storage Levels with Past Years





Variation of Major Hydro Reservoir Levels in the current year (GWh)





Variation of Demand during the current year

Notes: The night peak graph in the above chart is revised from June 8, 2020 to exclude the contribution from Minihydro and biomass power plants contribution

Day peak and minimum demand graphs includes the contribution from Moragahakanda power plant All graphs include the contribution telemetered from solar and wind plants

Daily Load Curve - August 12, 2020

Solar and wind data is based on Telemetered Power Stations only







CEB Oil plant generation during,

August 12, 2020



IPP Oil Plant generation during, August 12, 2020



Major Hydro generation during the August 12, 2020



Wind generation during the day,

August 12, 2020



Based on Telemetered Power Stations only

Solar generation during the day,

August 12, 2020

Based on Telemetered Power Stations only



Power Station	Capacity (MW)	Primary Fuel
CEB Hydro		
Victoria	210	
Ukuwela	40	
Kotmale	201	
Randenigala	122	
Rantambe	49	
Bowatenna	40	
Nilambe	3.2	
Upper Kotmale	150	
Old Laxapana	50	
New Laxapana	115	
Polpitiya	75	
Wimalasurendra	50	
Canyon	60	
Samanalawewa	120	
Kukuleganga	75	
Inginiyagala	10	
Udawalawe	6	
CEB Thermal		
Sapugaskanda 1	72	Heavy Fuel
Sapugaskanda 2	72	Heavy Fuel
Kelanitissa Small Gas Turb		Auto Diesel
GT 7 - Kelanitissa	115	Auto Diesel
Kelanitissa CCY	165	Naptha & Diesel
Lakvijaya (Puttalam Coal)	275	Coal
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Lakvijaya (Puttalam Coal)	275	Coal
Uthuru Janani	24	Heavy Fuel
Barge CEB	60	Furnace Oil
Private Thermal (IPPs)		
Asia Power	51	Heavy Fuel
Sojitz - Kelanitissa	163	Auto Diesel
West Coast	270	Low Sulphur Furnace oil
ACE Embilipitiya	100	Furnace Oil