



Your ref:

My ref: DGM(CS&RA)/TRF/BSTA/01

Date: July 28, 2020

Director General
Public Utilities Commission of Sri Lanka
6th Floor, BOC Merchant Tower
No.28, St. Michael's Road,
Colombo 3.

Dear Sir

Bulk Supply Transaction Account – March to May 2020

Please find attached herewith the Bulk Supply Transaction Account for Months of March, April and May 2020 as submitted by the Transmission Licensee. The respective decision document on which the revenue caps has been based on is indicated on the statement please (if any).

Yours faithfully
CEYLON ELECTRICITY BOARD

Eng. P.K.N.I. Weeraratne
Deputy General Manager
(Corporate Strategy & Regulatory Affairs)

Encl: Annex1

Copy:

1. Dep. Secretary to the Treasury - Your letter PE/IMF/02/11(ii) dated 2019-06-13 refers.

① Kanchara

BULK SUPPLY TRANSACTION ACCOUNT -2020

	Mar	Apr	May	TOTAL
Total Revenue	15,827,538,295.06	13,291,298,077.58	14,672,525,718.50	43,791,362,091.14
Sales	15,827,538,295.06	13,291,298,077.58	14,672,525,718.50	43,791,362,091.14
DL1	4,924,243,620.08	4,037,141,117.81	4,466,927,124.36	13,428,311,862.25
DL2	4,622,763,633.56	4,127,369,989.16	4,157,127,532.39	12,907,261,155.11
DL3	2,297,018,869.78	1,946,167,310.75	2,064,338,301.06	6,307,524,481.59
DL4	1,844,178,117.09	1,573,985,020.11	2,044,349,324.28	5,462,512,461.48
DL5	2,139,334,054.55	1,606,634,639.75	1,939,783,436.41	5,685,752,130.71
UNT adjustment				
DL1 (Reimbursement from DL to BSOB)				
DL2				
DL3				
DL4				
DL5				
Short term loan taken				
Less:				
Expenditures	22,307,587,890.06	17,577,929,881.68	17,299,653,265.05	57,185,171,036.78
Energy Purchases (Note 3)	21,262,196,223.39	16,532,538,215.01	16,254,261,598.38	54,048,996,036.78
Laxapana Complex	260,266,364.00	260,266,364.00	260,266,364.00	780,799,092.00
New Laxapana				
Old Laxapana – Stage 1	115,029,859.00	115,029,859.00	115,029,859.00	345,089,577.00
Old Laxapana – Stage 11				
Wimalasurendra	45,671,269.00	45,671,269.00	45,671,269.00	137,013,807.00
Samanala	51,802,047.00	51,802,047.00	51,802,047.00	155,406,141.00
Canyon	47,763,189.00	47,763,189.00	47,763,189.00	143,289,567.00
Mahaweli Complex	597,988,214.00	597,988,214.00	597,988,214.00	1,793,964,642.00
Kotmale	120,318,371.00	120,318,371.00	120,318,371.00	360,955,113.00
Upper Kotmale	126,227,174.00	126,227,174.00	126,227,174.00	378,681,522.00
Victoria	129,830,692.00	129,830,692.00	129,830,692.00	389,492,076.00
Ukuwela	58,233,600.00	58,233,600.00	58,233,600.00	174,700,800.00
Bowatenna	64,278,353.00	64,278,353.00	64,278,353.00	192,835,059.00
Randenigala				
Rantambe	86,191,072.00	86,191,072.00	86,191,072.00	258,573,216.00
Nilambe	12,908,952.00	12,908,952.00	12,908,952.00	38,726,856.00
Samanala Complex	241,838,590.00	241,838,590.00	241,838,590.00	725,515,770.00
Samanalawewa	142,102,365.00	142,102,365.00	142,102,365.00	426,307,095.00
Kukule	66,211,316.00	66,211,316.00	66,211,316.00	198,633,948.00
Uda Walawe	17,422,649.00	17,422,649.00	17,422,649.00	52,267,947.00
Inginiyagala	16,102,260.00	16,102,260.00	16,102,260.00	48,306,780.00
Wind				
Thermal Complex	5,700,085,710.26	4,058,342,567.92	3,802,562,375.26	13,560,990,653.44
Kelanitissa PS GT 1-5	523,212,320.89	262,561,073.05	262,561,073.05	1,048,334,466.99
Kelanitissa PS GT7 (Fiat)	1,754,341,811.98	444,037,108.93	444,037,108.93	2,642,416,029.84
Kelanitissa Combined Cycle	485,209,055.00	485,209,055.00	485,209,055.00	1,455,627,165.00
Barge	861,481,307.00	792,521,051.00	601,287,105.61	2,255,289,463.61
Sapugaskanda Diesel A	738,551,662.20	917,189,288.02	966,400,532.20	2,622,141,482.42
Sapugaskanda Diesel B	1,081,908,865.58	899,937,431.83	853,569,809.58	2,835,416,106.99
Uturu Janani	255,380,687.61	256,887,560.09	189,497,690.89	701,765,938.59
Coal Complex	5,961,464,413.63	5,323,025,376.20	5,995,058,468.92	17,279,548,258.75
Old Chunnakam+ Islands	16,101,653.36	16,342,007.83	16,701,853.26	49,145,514.45
Assets Management 50MW reverse	(1,043,321,131.64)			(1,043,321,131.64)
IPP Plants	9,008,903,731.15	5,283,650,196.50	3,338,413,045.89	17,630,966,973.54
Asia Power (Pvt) Ltd.	392,045,478	347,164,269.50	186,522,975.35	925,732,722.73
Lakdanavi Ltd.				
Colombo Power (Pvt) Ltd.				
ACE Power Horana (Pvt) Ltd.				
ACE Power Matara (Pvt) Ltd.	291,741,792	236,243,027.71	107,680,554.59	635,665,374.08
AES Kelanitissa (Pvt) Ltd.	1,485,652,090	69,042,431.95	73,261,555.72	1,627,956,077.50
Heladanavi Ltd.				
ACE Power Embilipitiya (Pvt) Ltd	1,525,212,328	1,212,385,457.73	456,938,659.76	3,194,536,445.27
West Coast Power (Pvt) Ltd.	4,764,649,760	2,975,799,659.18	2,272,255,099.66	10,012,704,518.36
Aggreko International Projects Ltd.				
Northern Power				
Altaaqua	220,163,070.82	177,465,276.13	105,680,866.18	503,309,213.13
V Power	329,439,213.54	265,550,074.31	136,073,334.62	731,062,622.47
NCRE	518,868,678.63	751,084,898.56	2,001,432,687.05	3,271,386,264.24
Exempted Generators (if any)				
UNT adjustment				
DL1 (Reimbursement from BSOB to DL)				
DL2				
DL3				
DL4				
DL5				
Transmission allowed revenue	925,141,666.67	925,141,666.67	925,141,666.67	2,775,425,000.00
BSOB allowed revenue	120,250,000.00	120,250,000.00	120,250,000.00	360,750,000.00
Transmission allowed revenue adjustment				
BSOB allowed revenue adjustment				
Adjustment on Taxes				
Short-term Loan Payment				
Short-term Loan interest Payment				
Subsidy Requirement from General Treasury/ (surplus)	6,480,049,595.00	4,286,631,804.10	2,627,127,546.55	13,393,808,945.64

H. H. Gump

Prepared By Acct Energy Marketing

Herath

Checked By DFM Transmission

A.N. Herath
Deputy Finance Manager (Tr.)