

Your ref:

My ref: DGM(CS&RA)/TRF/BSTA/01

Date: June 25, 2020

Director General Public Utilities Commission of Sri Lanka 6th Floor, BOC Merchant Tower No.28, St, Michael's Road, Colombo 3.

Dear Sir

Bulk Supply Transaction Account - February 2020

Please find attached herewith the Bulk Supply Transaction Account for the Month of February 2020 as submitted by the Transmission Licensee. The respective decision document on which the revenue caps has been based on is indicated on the statement please (if any).

Yours faithfully

CEYLON ELECTRICITY BOARD

Eng. P.K.N.I. Weeraratne

Deputy General Manager

41/0-

(Corporate Strategy & Regulatory Affairs)

Encl: Annex1

Copy:

1. Dep. Secretary to the Treasury - Your letter PE/I/IMF/02/11(ii) dated 2019-06-13 refers.

BULK SUPPLY TRANSACTION ACCOUN	WT -2020
	Feb
otal Revenue Sales	26,455,726,716
DL1	26,455,726,716 4,937,155,066
DL2	8,524,187,841
DL3	5,615,276,352
DL4	5,155,226,687
DL5	2,223,880,768
NT adjustment	
DL1 (Reimbursement from DL to 8508) DL2	
DI3	
0L4 0L5	
Short term loan taken	
Less:	
xpenditures	26,012,010,024
Energy Purchases (Note 3) Mahaweli Complex	24,966,618,358
· ·	597,988,214
Kotmale	120,318,371
Upper Kotmale	126,227,174
Victoria	129,830,692
Ukuwela	58,233,600
Bowatenna	64,278,353
Randenigala	86,191,072
Nilambe	12 000 053
Laxapana Complex	12,908,952 260,266,364
New Laxapana	200,200,304
Old Laxapana – Stage 1	115,029,859
Old Laxapana - Stage 11	, ,
Wimalasurendra	45,671,269
Samanaia	51,802,047
Canyon	47,763,189
Other Hydro Complex	241,838,590
Samanalawewa	142,102,365
Kukule	66,211,316.
Uda Walawe	17,422,649
Inginiyagala	16,102,260
Wind	
Thermal Complex	6,711,635,313
Kelanitissa PS GT 1-5	764,777,592.
Kelanitissa PS GT7 (Fiat)	2,198,161,548.
Kelanitissa Combined Cycle	485,209,055.
Barge	923,117,531.
Sapugaskanda Diesel A	978,675,830.
Sapugaskanda Diesel B	1,065,570,671
Uturu janani	296,123,085.
Coal Complex	5,181,650,046
Old Chunnakam+ Islands	15,362,039
Assets Management 50MW	470,487,518
IPP Plants	10,179,304,711
Asia Power (Pvt) Ltd.	675,388,8
Lakdanavi Ltd.	
Colombo Power (Pvt) Ltd.	
ACE Power Horana (Pvt) Ltd. ACE Power Matara (Pvt) Ltd.	269,409,5
	
AES Kelanitissa (Pvt) Ltd.	2,290,851,5
Heladanavi Ltd. ACE Power Embilipitiya (Pvt) Ltd	1 443 060 0
West Coast Power (Pvt) Ltd.	1,443,060,0
Aggreko International Projects Ltd.	5,273,912,7
Northern Power	
Altaaqua	102,140,035
V Power	124,541,940
NCRE	1,308,085,561
Exempted Generators (if any)	
UNT adjustment	
DL1 (Reimbursement from BSOB to DL)	
DL2 DL3	
DL4	
DL5	
Transmission allowed revenue	036 141 656
	925,141,666.
BSOB allowed revenue Transmission allowed revenue adjustment	120,250,000.
BSOB allowed revenue adjustment	
Adjustment on Taxes	
Short-term Loan Payment	
Short-term Loan interest Payment	
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ibsidy Requirement from General Treasury/	
urplus)	(443,716,691.
	
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A.N. Herath	