

# ADDENDUM TO THE DECISION ON UNIFORM NATIONAL TARIFF ADJUSTMENT

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For the periods of 1<sup>st</sup> July 2018 to 30<sup>th</sup> September 2018 and 1<sup>st</sup> October 2018 to  
31<sup>st</sup> December 2018

## REVISION OF UNT ADJUSTMENTS FOR THE THIRD AND FOURTH QUARTERS OF 2018.

The Ceylon Electricity Board and Lanka Electricity Company submit data, required to calculate the UNT adjustments, through Licensee Information Submission System (LISS). Due to a problem in the System (LISS) the coincidental maximum demand values of the third and fourth quarters of 2018 with respect to Distribution Licensees 2,3 and 4, have been inaccurate. As a result, the UNT adjustments for the pertaining quarters were revised.

The licensee-wise coincidental maximum demand values and the capacity payments as per the Decision documents for the periods from July to September 2018 and October to December 2018, are shown in the table 1 below.

**Table 1 – CAPACITY PAYMENT TO TRANSMISSION LICENSEE ACCORDING TO THE DECISION DOCUMENTS FOR THE THIRD AND FOURTH QUARTERS OF 2018**

	Capacity purchased (MW)		Capacity Charge (LKR/MW)	Capacity payment (LKR Millions)	
	3 <sup>rd</sup> quarter	4 <sup>th</sup> quarter		3 <sup>rd</sup> quarter	4 <sup>th</sup> quarter
<b>DL2</b>	2,628.8	2,704.2	2,213,726.03	5,819.5	5,986.5
<b>DL3</b>	1,617.0	1,645.6	2,213,726.03	3,579.6	3,642.9
<b>DL4</b>	1,567.0	1,615.9	2,213,726.03	3,469.0	3,577.1

The revised licensee-wise coincidental maximum demand values and the capacity payments are shown in the table 2 below.

**Table 2 – REVISED CAPACITY PAYMENT TO TRANSMISSION LICENSEE**

	Capacity purchased (MW)		Capacity Charge (LKR/MW)	Capacity payment (LKR Millions)	
	3 <sup>rd</sup> quarter	4 <sup>th</sup> quarter		3 <sup>rd</sup> quarter	4 <sup>th</sup> quarter
<b>DL2</b>	2,004.4	1,972.9	2,213,726.03	4,437.2	4,367.5
<b>DL3</b>	1,148.7	1,193.5	2,213,726.03	2,543.0	2,642.0
<b>DL4</b>	944.6	999.1	2,213,726.03	2,091.2	2,211.8

The UNT adjustments pertaining to the third and fourth quarters of 2018 have been revised according to the revised capacity payments. The UNT adjustments according to the Decision Documents, issued on 30<sup>th</sup> December 2019, for the 3<sup>rd</sup> and 4<sup>th</sup> quarters of 2018, are mentioned in table 3. The revised UNT adjustments are mentioned in the table 4 below.

**Table 11 - UNT ADJUSTMENTS ACCORDING TO THE DECISION DOCUMENTS, ISSUED ON 30TH DECEMBER 2019, FOR THE THIRD AND FOURTH QUARTERS OF 2018**

<b>Item</b>	<b>DL2</b>	<b>DL3</b>	<b>DL4</b>
<b>UNT adjustment for 3<sup>rd</sup> quarter (LKR)</b>	(2,419,430,553.37)	(279,852,713.74)	(1,383,993,432.74)
<b>UNT adjustment for 4<sup>th</sup> quarter (LKR)</b>	(3,046,176,198.64)	(511,872,852.90)	(1,524,682,206.10)

**Table 11 - REVISED UNT ADJUSTMENT FOR THE THIRD AND FOURTH QUARTERS OF 2018**

<b>Item</b>	<b>DL2</b>	<b>DL3</b>	<b>DL4</b>
<b>Revised UNT adjustment for 3<sup>rd</sup> quarter (LKR) *</b>	(1,037,064,906.49)	756,786,484.14	(6,139,359.50)
<b>Revised UNT adjustment for 4<sup>th</sup> quarter (LKR)*</b>	(1,427,238,505.83)	489,098,791.18	(159,291,410.41)

\*Positive adjustment refers to fund transfer from DL to TL and vice versa.