

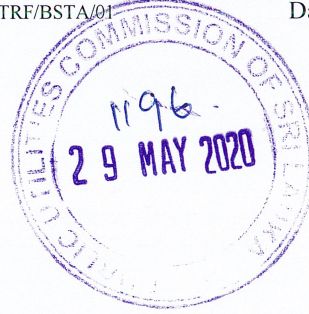


Your ref:

My ref: DGM(CS&RA)/TRF/BSTA/01

Date: May 28, 2020

Director General
Public Utilities Commission of Sri Lanka
6th Floor, BOC Merchant Tower
No.28, St, Michael's Road,
Colombo 3.

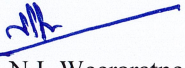


Dear Sir

Bulk Supply Transaction Account – January 2020

Please find attached herewith the Bulk Supply Transaction Account for the Month of January 2020 as submitted by the Transmission Licensee. The respective decision document on which the revenue caps has been based on is indicated on the statement please (if any).

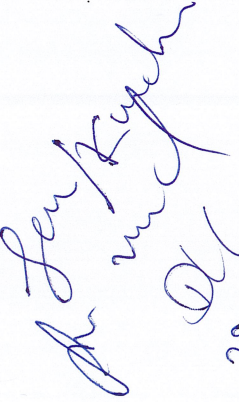
Yours faithfully
CEYLON ELECTRICITY BOARD


Eng. P.K.N.I. Weeraratne
Deputy General Manager
(Corporate Strategy & Regulatory Affairs)

Encl: Annex1

Copy:

1. Dep. Secretary to the Treasury - Your letter PE/I/IMF/02/11(ii) dated 2019-06-13 refers.


29/05/20

e-mailed

BULK SUPPLY TRANSACTION ACCOUNT -2020

	Jan
Total Revenue	16,327,384,866.12
Sales	16,327,384,866.12
DL1	5,184,900,031.25
DL2	4,407,651,910.60
DL3	2,446,687,923.09
DL4	2,028,854,459.75
DL5	2,254,290,541.43
UNT adjustment	-
DL1 (Reimbursement from DL to BSOB)	
DL2	
DL3	
DL4	
DL5	
Short term loan taken	
Less:	
Expenditures	23,838,655,089.49
Energy Purchases (Note 3)	22,793,263,422.82
Mahaweli Complex	597,988,214.00
Kotmale	120,318,371.00
Upper Kotmale	126,227,174.00
Victoria	129,830,692.00
Ukuwela	58,233,600.00
Bowatenenna	64,278,353.00
Randenigala	86,191,072.00
Rantambe	
Nilambe	12,908,952.00
Laxapana Complex	260,266,364.00
New Laxapana	
Old Laxapana - Stage 1	115,029,859.00
Old Laxapana - Stage 11	
Wimalasurendra	45,671,269.00
Samanala	51,802,047.00
Canyon	47,763,189.00
Other Hydro Complex	241,838,590.00
Samanalawewa	142,102,365.00
Kukule	66,211,316.00
Uda Walawe	17,422,649.00
Inginigayala	16,102,260.00
Wind	
Thermal Complex	5,198,436,122.32
Kelanitissa PS GT 1-5	656,868,746.17
Kelanitissa PS GT7 (Fiat)	525,102,798.78
Kelanitissa Combined Cycle	485,209,055.00
Barge	969,649,117.02
Sapugaskanda Diesel A	1,056,909,382.20
Sapugaskanda Diesel B	1,159,739,708.78
Uturu Janani	344,957,314.37
Coal Complex	4,559,362,035.40
Old Chunnakam+ Islands	16,036,250.60
Assets Management 50MW	572,833,613.50
IPP Plants	9,605,601,520.00
Asia Power (Pvt) Ltd.	798,346,374
Lakdhanavi Ltd.	-
Colombo Power (Pvt) Ltd.	-
ACE Power Horana (Pvt) Ltd.	-
ACE Power Matara (Pvt) Ltd.	348,280,846
AES Kelanitissa (Pvt) Ltd.	1,616,521,066
Heladanavi Ltd.	-
ACE Power Embilipitiya (Pvt) Ltd	1,476,354,120
West Coast Power (Pvt) Ltd.	5,366,099,113
Aggreko International Projects Ltd.	-
Northern Power	-
Altaaqua	-
V Power	-
NCRE	1,740,900,713.00
Exempted Generators (if any)	
UNT adjustment	-
DL1 (Reimbursement from BSOB to DL)	
DL2	
DL3	
DL4	
DL5	
Transmission allowed revenue	925,141,666.67
BSOB allowed revenue	120,250,000.00
Transmission allowed revenue adjustment	
BSOB allowed revenue adjustment	
Adjustment on Taxes	
Short-term Loan Payment	
Short-term Loan interest Payment	
Subsidy Requirement from General Treasury/ (surplus)	7,516,270,223.37

N. H. Gunap

Prepared By Acct Energy Marketing

Checked By *[Signature]* A K G C Karunathilaka
Deputy Finance Manager (Tr)

19/5/2020