



Your ref:

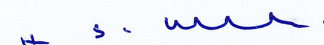
My ref: AGM(CS)/DGM(CS&RA)/Tariff 2019

Date: January 31, 2020

Director General  
Public Utilities Commission of Sri Lanka  
6<sup>th</sup> Floor, BOC Merchant Tower  
No.28, St, Michael's Road,  
Colombo 3.

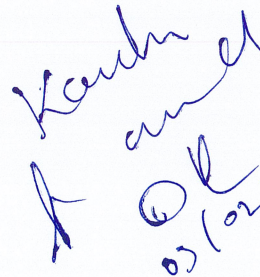
### **Bulk Supply Transaction Account – October 2019**

Please find attached herewith the Bulk Supply Transaction Account for the Month of October 2019 as submitted by the Transmission Licensee. The respective decision document on which the revenue caps has been based on is indicated on the statement please.

  
Eng. N S Wettasinghe  
**Deputy General Manager**  
**(Corporate Strategy & Regulatory Affairs)**

Copy:

1. Dep. Secretary to the Treasury - Your letter PE/I/IMF/02/11(ii) dated 2019-06-13 refers.  
Ministry of Finance,  
The Secretariat,  
Colombo 01

  
Kanchana  
03/02/2020



# **BULK SUPPLY TRANSACTION ACCOUNT -2019**

(Based on Approved Transmission Revenue Cap and Approved BSOB Revenue Cap as per Decision Documents effective from 1st January 2019 and 1st July 2019)

	MONTH
	OCTOBER
<b>Total Revenue</b>	<b>15,195,868,469.30</b>
<b>Sales</b>	<b>15,195,868,469.30</b>
DL1	5,020,985,282.79
DL2	4,653,331,062.73
DL3	1,618,016,162.39
DL4	1,929,443,019.18
DL5	1,974,092,942.21
<b>UNT adjustment</b>	<b>-</b>
DL1 (Reimbursement from DL to BSOB)	
DL2	
DL3	
DL4	
DL5	
Short term loan taken	
Less:	
<b>Expenditures</b>	<b>17,399,132,280.25</b>
<b>Energy Purchases (Note 3)</b>	<b>15,477,515,613.58</b>
<b>Mahawel Complex</b>	<b>688,963,203.00</b>
Kotmale	133,182,730.00
Upper Kotmale	129,443,057.00
Victoria	117,830,096.00
Ukuwela	54,192,147.00
Bowatenna	64,925,848.00
Randenigala	
Rantambe	175,381,965.00
Nilambe	14,007,360.00
<b>Laxapana Complex</b>	<b>324,324,245.00</b>
New Laxapana	
Old Laxapana - Stage 1	148,124,163.00
Old Laxapana - Stage 11	
Wimalasurendra	49,161,702.00
Samanala	75,100,737.00
Canyon	51,937,643.00
<b>Other Hydro Complex</b>	<b>266,655,371.00</b>
Samanalawewa	164,176,261.00
Kukule	65,047,332.00
Uda Walawe	21,888,484.00
Inginigala	15,543,294.00
Wind	
<b>Thermal Complex</b>	<b>3,001,560,359.58</b>
Kelanitissa PS GT 1-5	154,579,334.76
Kelanitissa PS GT7 (Fiat)	258,441,098.00
Kelanitissa Combined Cycle	816,421,333.00
Barge	572,310,380.72
Sapugaskanda Diesel A	371,551,465.37
Sapugaskanda Diesel B	661,786,439.40
Uturu Janani	166,470,308.33
<b>Coal Complex</b>	<b>5,167,329,492.30</b>
Old Chunnakam+ Islands	16,203,754.51
Assets Management 50MW	<del>225,053,462.22</del>
<b>IPP Plants</b>	<b>2,495,984,302.86</b>
Asia Power (Pvt) Ltd.	132,202,838.73
Lakdanavi Ltd.	
Colombo Power (Pvt) Ltd.	
ACE Power Horana (Pvt) Ltd.	
ACE Power Matara (Pvt) Ltd.	77,206,287.86
AES Kelanitissa (Pvt) Ltd.	472,645,994.19
Heladanavi Ltd.	
ACE Power Embilipitiya (Pvt) Ltd	226,900,314.33
West Coast Power (Pvt) Ltd.	1,186,250,883.54
Aggreko International Projects Ltd.	163,002,455.54
Northern Power	
Altaqua	140,787,411.30
V Power	96,988,117.38
<b>NCRE</b>	<b>3,291,441,723.11</b>
Exempted Generators (if any)	
<b>UNT adjustment</b>	<b>-</b>
DL1 (Reimbursement from BSOB to DL)	
DL2	
DL3	
DL4	
DL5	
Transmission allowed revenue	925,141,666.67
BSOB allowed revenue	120,250,000.00
Transmission allowed revenue adjustment	841,950,000.00
BSOB allowed revenue adjustment	34,275,000.00
Adjustment on Taxes	
Short-term Loan Payment	
Short-term Loan Interest Payment	
<b>Subsidy Requirement from General Treasury/ (surplus)</b>	<b>2,203,263,810.95</b>

226,587,076.99

2,204,797,725.72

N. H. Gump

Prepared By Acct Energy Marketing

Checked By DFM Transmission

A K G C Karunathilaka  
Deputy Finance Manager (Tr)