



Your ref:

My ref: DGM(CS&RA)/TRF/BSTA/01

Date: February 19, 2020

Director General
Public Utilities Commission of Sri Lanka
6th Floor, BOC Merchant Tower
No.28, St, Michael's Road,
Colombo 3.



Dear Sir

Bulk Supply Transaction Account – November 2019

Please find attached herewith the Bulk Supply Transaction Account for the Month of November 2019 as submitted by the Transmission Licensee. The respective decision document on which the revenue caps has been based on is indicated on the statement please.

Yours faithfully

CEYLON ELECTRICITY BOARD

Eng. P.K.N.I. Weeraratne
Deputy General Manager
(Corporate Strategy & Regulatory Affairs)

Handwritten signature and date: 24/02/2020

Encl: Annex1

Copy:

1. Dep. Secretary to the Treasury - Your letter PE/I/IMF/02/11(ii) dated 2019-06-13 refers.

BULK SUPPLY TRANSACTION ACCOUNT -2019

(Based on Approved Transmission Revenue Cap and Approved BSOB Revenue
Cap as per Decision Documents effective from 1st January 2019 and 1st July 2019)

	NOVEMBER
Total Revenue	15,644,914,191.82
Sales	15,644,914,191.82
DL1	4,930,805,363.58
DL2	4,821,302,792.29
DL3	2,032,865,840.70
DL4	1,870,890,639.55
DL5	1,989,049,555.70
UNT adjustment	-
DL1 (Reimbursement from DL to BSOB)	
DL2	
DL3	
DL4	
DL5	
Short term loan taken	
Less:	
Expenditures	19,242,613,951.51
Energy Purchases (Note 3)	18,197,222,284.84
Mahaweli Complex	688,963,203.00
Kotmale	133,182,730.00
Upper Kotmale	129,443,057.00
Victoria	117,830,096.00
Ukuwela	54,192,147.00
Bowatenna	64,925,848.00
Randenigala	175,381,965.00
Rantambe	
Nilambe	14,007,360.00
Laxapana Complex	324,324,245.00
New Laxapana	
Old Laxapana – Stage 1	148,124,163.00
Old Laxapana – Stage 11	
Wimalasurendra	49,161,702.00
Samanala	75,100,737.00
Canyon	51,937,643.00
Other Hydro Complex	266,655,371.00
Samanalawewa	164,176,261.00
Kukule	65,047,332.00
Uda Walawe	21,888,484.00
Inginiyagala	15,543,294.00
Wind	-
Thermal Complex	3,473,829,925.85
Kelanitissa PS GT 1-5	152,817,345.00
Kelanitissa PS GT7 (Fiat)	258,441,098.00
Kelanitissa Combined Cycle	483,263,965.00
Barge	908,783,449.98
Sapugaskanda Diesel A	643,353,001.37
Sapugaskanda Diesel B	806,446,659.00
Uturu janani	220,724,407.50
Coal Complex	4,591,971,586.59
Old Chunnakam+ Islands	16,296,183.11
Assets Management 50MW	106,232,247.77
IPP Plants	6,037,179,887.62
Asia Power (Pvt) Ltd.	159,115,845.15
Lakdanavi Ltd.	
Colombo Power (Pvt) Ltd.	
ACE Power Horana (Pvt) Ltd.	
ACE Power Matara (Pvt) Ltd.	103,786,639.87
AES Kelanitissa (Pvt) Ltd.	837,588,619.88
Heladanavi Ltd.	
ACE Power Embilipitiya (Pvt) Ltd	584,817,376.92
West Coast Power (Pvt) Ltd.	4,190,453,735.53
Aggreko International Projects Ltd.	14,456,191.57
Northern Power	
Altaaqua	33,188,113.77
V Power	113,773,364.93
NCRE	2,691,769,634.90
Exempted Generators (if any)	
UNT adjustment	-
DL1 (Reimbursement from BSOB to DL)	
DL2	
DL3	
DL4	
DL5	
Transmission allowed revenue	925,141,666.67
BSOB allowed revenue	120,250,000.00
Transmission allowed revenue adjustment	
BSOB allowed revenue adjustment	
Adjustment on Taxes	
Short-term Loan Payment	
Short-term Loan Interest Payment	
Subsidy Requirement from General Treasury/ (surplus)	3,597,699,759.69

H. H. Gump
Prepared By Acct Energy Marketing

[Signature]
Checked By DFM Transmission

A K G C Karunathilaka
Deputy Finance Manager (Tr)