



Your ref:

My ref: AGM(CS)/DGM(CS&RA)/Tariff 2019

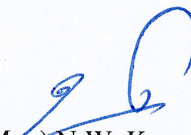
Date: November 7, 2019

Director General
Public Utilities Commission of Sri Lanka
6th Floor, BOC Merchant Tower
No.28, St, Michael's Road,
Colombo 3.



Statement of Bulk Supply Transaction Account – June, July 2019

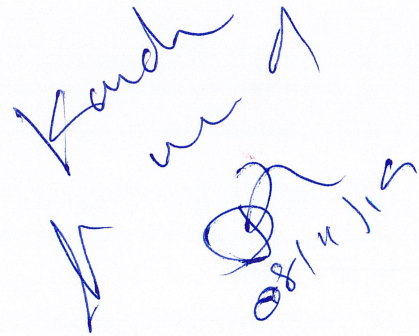
Please find attached the statements of Bulk Supply Transaction Account for the period June and July 2019 as submitted by the Transmission Licensee. The respective decision document on which the revenue caps has been based on, is indicated on each statement please.


Eng. (Mrs.) N.W. Kumudinie Herath
Additional General Manager
(Corporate Strategy)

For General Manager,
Responsible person under Licenses EL/T/09-002;

Copy:

1. Dep. Secretary to the Treasury -Your letter PE/I/IMF/02/11(ii) dated 2019-06-13 refers



OFFICE OF THE ADDITIONAL GENERAL MANAGER – CORPORATE STRATEGY

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BULK SUPPLY TRANSACTION ACCOUNT - JUNE 2019

(Based on Revenue Cap as per Decision Document effective from 1st Jan to 30th June 2018)

	JUNE
Total Revenue	
Sales	15,755,433,150.95
DL1	15,755,433,150.95
DL2	5,132,336,874.07
DL3	5,014,812,162.28
DL4	1,781,457,429.83
DL5	1,750,333,715.19
	2,076,492,969.58
UNT adjustment	
DL1 (Reimbursement from DL to BSOB)	
DL2	
DL3	
DL4	
DL5	
Short term loan taken	
Less:	
Expenditures	28,616,083,146.22
Energy Purchases (Note 3)	27,668,049,812.89
Mahawel Complex	688,963,203.00
Kotmale	133,182,730.00
Upper Kotmale	129,443,057.00
Victoria	117,830,096.00
Ukuwela	54,192,147.00
Bowatenna	64,925,848.00
Randenigala	
Rantambe	175,381,965.00
Nilambe	14,007,360.00
Laxapana Complex	324,324,245.00
New Laxapana	
Old Laxapana - Stage 1	
Old Laxapana - Stage 11	148,124,163.00
Wimalasurendra	
Samanala	49,161,702.00
Canyon	75,100,737.00
Other Hydro Complex	51,937,643.00
Samanalawewa	266,655,371.00
Kukule	164,176,261.00
Uda Walawe	65,047,332.00
Inginiyagala	21,888,484.00
Wind	15,543,294.00
Thermal Complex	7,661,382,602.14
Kelanitissa PS GT 1-5	362,814,613.70
Kelanitissa PS GT7 (Fiat)	861,890,542.55
Kelanitissa Combined Cycle	2,443,754,671.00
Barge	2,222,062,785.80
Sapugaskanda Diesel A	704,044,297.37
Sapugaskanda Diesel B	870,124,450.60
Uturu Janani	196,691,241.12
Coal Complex	6,858,985,102.48
Old Chunnakam+ Islands	31,045,441.53
Assets Management 50MW	254,742,730.02
IPP Plants	9,013,194,959.66
Asia Power (Pvt) Ltd.	293,994,358.01
Lakdanavi Ltd.	
Colombo Power (Pvt) Ltd.	
ACE Power Horana (Pvt) Ltd.	
ACE Power Matara (Pvt) Ltd.	292,034,789.54
AES Kelanitissa (Pvt) Ltd.	2,253,369,141.08
Heladanavi Ltd.	
ACE Power Embilipitiya (Pvt) Ltd	1,325,194,147.13
West Coast Power (Pvt) Ltd.	4,350,481,829.43
Aggreko International Projects Ltd.	498,120,694.47
Northern Power	
NCRE	2,568,756,158.06
Exempted Generators (if any)	
UNT adjustment	
DL1 (Reimbursement from BSOB to DL)	
DL2	
DL3	
DL4	
DL5	
Transmission allowed revenue	831,591,666.67
BSOB allowed revenue	116,441,666.67
Adjustment on Taxes	
Short-term Loan Payment	
Short-term Loan interest Payment	
Subsidy Requirement from General Treasury/ (surplus)	12,860,649,995.27

* - Including previous month adjustments of Rs. 1,333,125,931.30

- Total adjustments of Rs. 2,067,069,697.80 accounted in July in statutory A/c s.

** Not accounted in June in statutory account

N. H. Gungu
Prepared By Acct Energy Marketing

AK
Checked By DFM Transmission

A K G C Karunathilaka
Deputy Finance Manager (Tr)

BULK SUPPLY TRANSACTION ACCOUNT -2019

(Based on Revenue Cap as per Decision Document effective from 1st Jan to 30th June 2018)

	MONTHS
	JULY
Total Revenue	16,790,800,427.29
Sales	16,790,800,427.29
DL1	5,149,123,238.36
DL2	5,411,687,237.33
DL3	2,412,853,693.16
DL4	1,701,610,519.67
DL5	2,115,525,738.77
UNT adjustment	-
DL1 (Reimbursement from DL to BSOB)	
DL2	
DL3	
DL4	
DL5	
Short term loan taken	
Less:	
Expenditures	27,372,364,922.07
Energy Purchases (Note 3)	26,424,331,588.74
Mahaweli Complex	688,963,203.00
Kotmale	133,182,730.00
Upper Kotmale	129,443,057.00
Victoria	117,830,096.00
Ukuruwa	54,192,147.00
Bowatenna	64,925,848.00
Randenigala	
Rantambe	175,381,965.00
Nilambe	14,007,360.00
Laxapana Complex	324,324,245.00
New Laxapana	
Old Laxapana - Stage 1	148,124,163.00
Old Laxapana - Stage 11	
Wimalasurendra	49,161,702.00
Samanala	75,100,737.00
Canyon	51,937,643.00
Other Hydro Complex	266,655,371.00
Samanalawewa	164,176,261.00
Kukule	65,047,332.00
Uda Walawe	21,888,484.00
Inginiyagala	15,543,294.00
Wind	
Thermal Complex	7,680,775,332.37
Kelanitissa PS GT 1-5	599,879,460.84
Kelanitissa PS GT7 (Fiat)	1,669,252,707.95
Kelanitissa Combined Cycle	2,297,330,057.00
Barge	898,411,258.00
Sapugaskanda Diesel A	920,616,327.12
Sapugaskanda Diesel B	1,004,243,536.76
Uturu Janani	291,041,984.70
Coal Complex	7,019,023,619.36
Old Chunnakam+ Islands	26,961,527.22
Assets Management SOMW	192,924,879.47
IPP Plants	7,300,768,325.00
Asia Power (Pvt) Ltd.	535,170,250.69
Lakdanavi Ltd.	
Colombo Power (Pvt) Ltd.	
ACE Power Horana (Pvt) Ltd.	
ACE Power Matara (Pvt) Ltd.	268,959,420.26
AES Kelanitissa (Pvt) Ltd.	2,215,320,200.79
Heladanavi Ltd.	
ACE Power Embilipitiya (Pvt) Ltd	1,272,920,251.61
West Coast Power (Pvt) Ltd.	2,476,180,391.67
Aggreko International Projects Ltd.	486,439,965.81
Northern Power	
Altaaqua	45,777,844.17
NCRE	2,923,935,086.32
Exempted Generators (if any)	
UNT adjustment	-
DLI (Reimbursement from BSOB to DL)	
DL2	
DL3	
DL4	
DL5	
Transmission allowed revenue	831,591,666.67
BSOB allowed revenue	116,441,666.67
Adjustment on Taxes	
Short-term Loan Payment	
Short-term Loan interest Payment	
Subsidy Requirement from General Treasury/ (surplus)	10,581,564,494.78

N.H. Gunig

Prepared By Acct Energy Marketing

Checked By DFM Transmission

A K G C Karunathilaka
Deputy Finance Manager (Tr)