

Your ref:

My ref: DGM/ (CS&RA)/Tariff 2019

Date: December 20, 2019

Director General
Public Utilities Commission of Sri Lanka
6th Floor, BOC Merchant Tower
No.28, St, Michael's Road,
Colombo 3.



Bulk Supply Transaction Account –August 2019

Please find attached the Bulk Supply Transaction Account for the Month August 2019 as submitted by the Transmission Licensee.

Eng. N.S. Wettasinghe
Deputy General Manager
(Corporate Strategy & Regulatory Affairs)

Handwritten signature and initials:
Kareem
OR
23/12/19

BULK SUPPLY TRANSACTION ACCOUNT AUGUST -2019

(Based on Revenue Cap as per Decision Document effective from 1st Jan to 30th June 2018)

	MONTHS	
	AUGUST	
Total Revenue	16,432,200,942.69	
Sales	16,432,200,942.69	
DL1	5,234,650,779.91	
DL2	5,465,733,165.20	
DL3	1,835,474,938.54	
DL4	1,820,340,124.30	
DL5	2,076,001,934.74	
UNT adjustment		
DL1 (Reimbursement from DL to BSOB)		
DL2		
DL3		
DL4		
DL5		
Short term loan taken		
Less:		
Expenditures	25,987,304,249.60	
<u>Energy Purchases (Note 3)</u>	25,039,270,916.27	
<u>Mahaweli Complex</u>	<u>688,963,203.00</u>	
Kotmale	133,182,730.00	
Upper Kotmale	129,443,057.00	
Victoria	117,830,096.00	
Ukuwela	54,192,147.00	
Bowatenna	64,925,848.00	
Randenigala		
Rantambe	175,381,965.00	
Nilambe	14,007,360.00	
<u>Laxapana Complex</u>	<u>324,324,245.00</u>	
New Laxapana		
Old Laxapana - Stage 1	148,124,163.00	
Old Laxapana - Stage 11		
Wimalasurendra	49,161,702.00	
Samanala	75,100,737.00	
Canyon	51,937,643.00	
<u>Other Hydro Complex</u>	<u>266,655,371.00</u>	
Samanalawewa	164,176,261.00	
Kukule	65,047,332.00	
Uda Walawe	21,888,484.00	
Inginigala	15,543,294.00	
Wind		
<u>Thermal Complex</u>	<u>5,442,786,311.81</u>	
Kelanitissa PS GT 1-5	300,975,129.96	
Kelanitissa PS GT7 (Flat)	819,145,641.80	
Kelanitissa Combined Cycle	1,360,838,073.00	
Barge	933,387,642.00	
Sapugaskanda Diesel A	828,224,033.37	
Sapugaskanda Diesel B	938,002,705.80	
Uturu Janani	262,213,085.88	
<u>Coal Complex</u>	<u>6,025,803,971.40</u>	
<u>Old Chunnakam+ Islands</u>	<u>17,220,935.32</u>	
<u>Assets Management 50MW</u>	<u>150,250,231.62</u>	
<u>IPP Plants</u>	<u>8,184,843,916.95</u>	
Asia Power (Pvt) Ltd.	385,343,484.77	
Lakdanavi Ltd.		
Colombo Power (Pvt) Ltd.		
ACE Power Horana (Pvt) Ltd.		
ACE Power Matara (Pvt) Ltd.	211,149,675.97	
AES Kelanitissa (Pvt) Ltd.	2,215,041,380.13	
Heladanavi Ltd.		
ACE Power Embilipitiya (Pvt) Ltd	967,556,176.81	
West Coast Power (Pvt) Ltd.	3,362,132,536.70	
Aggreko International Projects Ltd.	344,121,921.50	
Northern Power		
Altaaqwa	175,433,197.71	
V Power	524,065,543.36	
NCRE	3,938,422,730.17	
Exempted Generators (if any)		
UNT adjustment		
DL1 (Reimbursement from BSOB to DL)		
DL2		
DL3		
DL4		
DL5		
Transmission allowed revenue	831,591,666.67	
BSOB allowed revenue	116,441,666.67	
Adjustment on Taxes		
Short-term Loan Payment		
Short-term Loan Interest Payment		
Subsidy Requirement from General Treasury/ (surplus)	9,555,103,306.91	

* Including adjustment to be corrected
in month of November 2019

N. H. Gump

Prepared By Acct Energy Marketing

Checked By DFM Transmission

A K G C Karunathilaka
Deputy Finance Manager (Tr)