



Your ref:

My ref:DGM/ (CS & RA)/Tariff 2019

Date: January 2, 2020

Director General
Public Utilities Commission of Sri Lanka
6th Floor, BOC Merchant Tower
No.28, St, Michael's Road,
Colombo 3.



Bulk Supply Transaction Account – September 2019

Please find attached the Bulk Supply Transaction Account for the Month September 2019 as submitted by the Transmission Licensee.

Eng. N.S. Wettasinghe
Deputy General Manager
(Corporate Strategy & Regulatory Affairs)

① Jani
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06/01/20

② Kanchana,

BULK SUPPLY TRANSACTION ACCOUNT -September 2019(Based on Revenue Cap as per Decision Document effective from 1st Jan to 30th June 2018)

	MONTHS
	SEPTEMBER
Total Revenue	15,964,822,779.88
Sales	15,964,822,779.88
DL1	5,124,602,382.25
DL2	4,735,173,108.76
DL3	1,954,038,017.60
DL4	2,187,116,061.44
DL5	1,963,893,209.83
UNT adjustment	
DL1 (Reimbursement from DL to BSOB)	
DL2	
DL3	
DL4	
DL5	
Short term loan taken	
Less:	
Expenditures	26,409,336,291.57
Energy Purchases (Note 3)	25,461,302,958.24
Mahaweli Complex	688,963,203.00
Kotmale	133,182,730.00
Upper Kotmale	129,443,057.00
Victoria	117,830,096.00
Ukuwela	54,192,147.00
Bowatenna	64,925,848.00
Randenigala	
Rantambe	175,381,965.00
Nilambe	14,007,360.00
Laxapana Complex	324,324,245.00
New Laxapana	
Old Laxapana - Stage 1	148,124,163.00
Old Laxapana - Stage 11	
Wimalasurendra	49,161,702.00
Samanala	75,100,737.00
Canyon	51,937,643.00
Other Hydro Complex	266,655,371.00
Samanalawewa	164,176,261.00
Kukule	65,047,332.00
Uda Walawe	21,888,484.00
Inginiyagala	15,543,294.00
Wind	
Thermal Complex	4,357,484,708.67
Kelanitissa PS GT 1-5	201,300,413.16
Kelanitissa PS GT7 (Fiat)	421,301,676.00
Kelanitissa Combined Cycle	1,241,698,013.00
Barge	825,594,810.00
Sapugaskanda Diesel A	641,649,137.37
Sapugaskanda Diesel B	834,143,411.40
Uturu Janani	191,797,247.74
Coal Complex	6,061,321,237.72
Old Chunnakam+ Islands	16,786,919.09
Assets Management 50MW	219,154,555.80
IPP Plants	9,849,331,812.30
Asia Power (Pvt) Ltd.	364,289,929.96
Lakdanavi Ltd.	
Colombo Power (Pvt) Ltd.	
ACE Power Horana (Pvt) Ltd.	
ACE Power Matara (Pvt) Ltd.	250,466,548.74
AES Kelanitissa (Pvt) Ltd.	2,274,996,622.51
Heladanavi Ltd.	
ACE Power Embilipitiya (Pvt) Ltd	1,055,804,178.65
West Coast Power (Pvt) Ltd.	5,151,908,993.51
Aggreko International Projects Ltd.	338,187,609.89
Northern Power	
Altaaqua	177,633,617.53
V Power	236,044,311.50
NCRE	3,677,280,905.66
Exempted Generators (if any)	
UNT adjustment	
DL1 (Reimbursement from BSOB to DL)	
DL2	
DL3	
DL4	
DL5	
Transmission allowed revenue	831,591,666.67
BSOB allowed revenue	116,441,666.67
Adjustment on Taxes	
Short-term Loan Payment	
Short-term Loan interest Payment	
Subsidy Requirement from General Treasury/ (surplus)	10,444,513,511.69



* Including adjustment to be corrected in the month of November 2019 accounts.

DFM.
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H. H. Gump

Prepared By Acct Energy Marketing

Checked By DFM Transmission

A K G C Karunathilaka
Deputy Finance Manager (Tr)