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72, දානන්ද කුමාරස්වාමී මාවක, කොළඹ 07.

72. ஆனந்த குமாரசுவாமி மாவத்தை, கொழும்பு 07.

72, Ananda Coomaraswamy Mw, Colombo 07.

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දිනය නියනි Date

16.04.2019

Chairman

Public Utilities Commission of Sri Lanka

Dear Sir,

Gazette 2109/28 on Reliability Requirements for preparation of LTGEP 2020-2039

This has reference to letter No. GP/CE/101 dated 27.03.2019 from the General Manager, Ceylon Electricity Board requesting to amend the Reserve Margin Requirements stipulated in the Gazette Notification to accommodate the policy decisions taken by the Ministry. (a copy is annexed herewith for your easy reference please).

In view of the above, you are kindly requested to take action to amend the Reserve Margin Requirements of the Gazette Notification appropriately in order to facilitate the Ceylon Electricity Board to submit the Least Cost Long Term Generation Expansion Plan 2020 - 2039 to the Commission by 30 April 2019.

Your early action in this regard is highly appreciated.

Yours faithfully

Dr. B. M.S. Batagoda

Secretary

Ministry of Power, Energy & Business Development

Cc: Chairman/ CEB

General Manager/ CEB

Additional General Manager (Tr)/ CEB

Director General/PUCSL

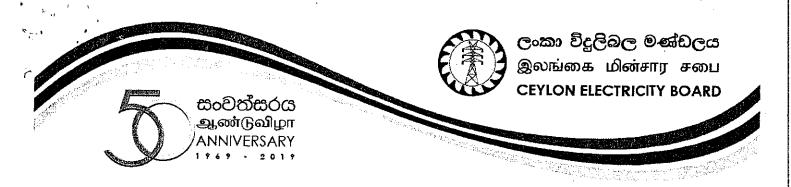
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Your ref:

My ref: GP/CE//101

Date: March 27, 2019

Secretary,

Ministry of Power, Energy and Business Development

Gazette 2109/28 on Reliability Requirements for preparation of LTGEP 2020-2039

This has reference to letter no PUC/L1/AP19/01/5 dated 2019-02-21 from Public Utilities Commission of Sri Lanka regarding the LTGEP 2020-2039 (Annex 1). PUCSL has published the technical reliability requirements of Electricity Network in Sri Lanka through Gazette 2109/28 dated 2019-02-08 defining maximum, minimum and typical values for Loss of Load Probability (LOLP) and Reserve Margin (Annex 2).

The compatibility of values for each parameter is interdependent and CEB has prepared the draft LTGEP 2020-2039 based on the reserve margin requirements stipulated in the gazette notification (as illustrated in Annex 3). The Draft LTGEP 2020-2039 has been submitted for approval to CEB Board on 2019-03-21.

However, with the recent discussions with the Ministry of Power, Energy and Business Development, it was conveyed to prepare the LTGEP by increasing the reserve margin considering contingencies of unpredictable implementation delays. It is required to amend the reserve margin requirements of gazette notification appropriately to accommodate this request made by the Ministry.

In order to finalize and submit the LTGEP 2020-2039 to the regulatory commission on 2019-04-30, the amended gazette must be published and made available by first week of April.

Yours faithfully

Eng. S.D.W.Gunawardana

General Manager

Ceylon Electricity Board

Encl:

- 1. Annex 1: Letter ref PUC/L1/AP19/01/5 dated 2019-02-21 from PUCSL
- 2. Annex 2: Gazette Notification2109/28 dated 2019-02-08
- 3. Annex 3: Reserve Margin of the Draft Base Case Plan 2020-2039

OFFICE OF THE GENERAL MANAGER



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இலங்கைப் பெர்தும் பயன்பாடுகள் ஆணைக்குழு PUBLIC UTILITIES/COMMISSION OF SRI LANKA



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Feb 21, 201

Eng. S. D. W. Gunawardana
Authorized officer for Licensee: EL/T/09-002
General Manager
Ceylon Electricity Board
3rd Floor, No 50
Sir Chittampalam A Gardiner Mawatha
Colombo 02.

Dear Sir,

Least Cost Long Term Generation Experience Plan (LCLTGEP) 2020-2039

Reference is made to our letter ref. PUC/LI/AP19/01/3 dated Dec 10, 2018 on approve and publish the technical and reliability requirements of the electricity network of Sri Lanka in the Government Gazette.

in terms of Section 45 (8) of the Gri Lanka Electricity Act, the Commission has approved and published the Technical and Reliability requirements of the electricity network of Sri Lanka, in the Government Gazette (Gazette Notice attached).

In terms of Section 43 (8) of the Sri Lanka Electricity Act, the said Technical and Reliability requirements, among the other requirements, shall be the basis for the Least Cost Long Term Generation Expansion Plan 2020-39.

Damitha Kumarasinghe Director General

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06 ஆவது மாடி, இலங்கை வங்கி வர்த்தகக் கோபுரம்_{டி} 28, சென் மைக்கல் வீதி, கொழும்பு 03.

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Director General

பணிப்பாளர் நாயகம்

Web: www.pucsl.gov

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The Gazette of the Democratic Socialist Republic of Sri Lanka EXTRAORDINARY

අංක 2109/28 - 2019 පෙබරවාරි මස 08 වැනි සිකුරාදා - 2019.02.08 No. 2109/28 - FRIDAY, FEBRUARY 08, 2019

(Published by Authority)

PART I: SECTION (I) — GENERAL

Government Notifications

PUBLIC UTILITIES COMMISSION OF SRI LANKA

Technical and Reliability Requirements of the Electricity Network of Sri Lanka in terms of Section 43(8) of the Sri Lanka Electricity Act, No. 20 of 2009 (Amended)

THE Public Utilities Commission of Sri Lanka, in fulfilling the requirements stipulated under Section 43(8) of the Sri Lanka Electricity Act, No. 20 of 2009, as amended, has approved the following Technical and Reliability requirements of the electricity network of Sri Lanka which will be a basis for determining the future electricity generation capacity requirements indicated in the Least Cost Long Term Generation Expansion Plan.

Parameter	Minimum Falue	Maximum Value	Typical Value
Loss of Load Probability	0.5%	1.5%	1.0%
Reserve Margin (excluding the Reserve Margin requirement for intermittent resources)	2.5%	20%	10%

Chairman. Public Utilities Commission of Sri Lanka.

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