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இலங்கை மின்சார சபை
CEYLON ELECTRICITY BOARD

50 සිව්වසරය
ஆண்டுவிழா
ANNIVERSARY
1969 - 2019

Your ref:

My ref: AGM(CS)/DGM(CS&RA)/Tariff 2019

Date: August 13, 2019


The Director General
Public Utilities Commission of Sri Lanka
6th Floor, BOC Merchant Tower
No.28, St, Michael's Road,
Colombo 3.




Dear Sir

Statements of Bulk Supply Transaction Account –January 2018 to March 2019

Please find attached the statements of Bulk Supply Transaction Account for the period January 2018 to March 2019 as submitted by the Transmission Licensee. The respective decision document on which the revenue caps has been based on is indicated on each statement please.


Eng. S.D.W. Gunawardana
General Manager

Responsible person under Licenses EL/T/09-002;

① 
OK
13/08/19

② Kanachana

OFFICE OF THE GENERAL MANAGER

Third Floor, No. 50, Sir Chittampalam A. Gardiner Mawatha, Colombo 00200, Sri Lanka.
Tel: +94 11 232 0953/5340 / Fax: +94 11 232 3935 | e-mail: gm@ceb.lk | www.ceb.lk

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BULK SUPPLY TRANSACTION ACCOUNT -2018

(Based on Revenue Cap as per Decision Document effective from 1st January 2018)

	MONTHS						TOTAL
	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	
Total Revenue	17,178,227,462.66	15,095,645,868.35	16,173,892,003.58	15,284,554,255.95	17,243,844,892.71	14,673,254,857.76	95,649,419,341.01
Sales	14,595,405,752.63	15,095,645,868.35	16,173,892,003.58	15,284,554,255.95	15,302,590,573.71	14,673,254,857.76	91,125,343,311.98
DL1	4,667,950,534.50	4,658,920,245.09	5,323,882,535.74	5,058,975,785.30	4,999,406,529.10	4,780,341,774.49	29,489,477,404.22
DL2	4,330,488,013.59	4,680,515,056.23	4,715,607,410.94	4,512,606,380.65	4,264,347,519.24	4,193,510,717.49	26,697,075,098.14
DL3	1,952,660,190.68	2,191,779,643.45	2,234,602,821.09	1,873,953,437.22	1,910,520,446.10	1,940,580,977.40	12,104,097,515.94
DL4	1,654,987,904.48	1,653,521,650.58	1,734,895,399.56	1,849,110,824.53	1,974,903,862.19	1,696,500,680.76	10,569,920,322.10
DL5	1,989,319,109.38	1,910,909,273.00	2,164,903,836.25	1,989,907,828.25	2,153,412,217.08	2,062,320,707.62	12,270,772,971.58
UNT adjustment	2,582,821,710.03						
DL1 (Reimbursement from DL to BSOB)	26,183,902.00				1,941,254,319.00		4,524,076,029.03
DL2							26,183,902.00
DL3	1,329,874,264.54						
DL4	541,807,896.73				927,704,813.00		2,257,579,077.54
DL5	684,955,646.76				472,331,665.00		1,014,139,561.73
Short term loan taken					541,217,841.00		1,226,173,487.76
Less:							
Expenditures	26,325,748,724.07	21,280,888,944.61	23,816,478,082.35	19,904,741,991.56	20,252,630,672.83	15,624,915,316.07	127,205,403,731.51
Energy Purchases (Note 3)	21,062,569,877.54	20,332,855,611.28	22,868,444,749.02	18,956,708,658.23	18,362,400,802.50	14,676,881,982.74	116,259,861,681.31
Mahaweli Complex	650,729,949.00	650,729,949.00	650,729,949.00	650,729,949.00	650,729,949.00	650,729,949.00	3,904,379,694.00
Kotmale	133,749,411.00	133,749,411.00	133,749,411.00	133,749,411.00	133,749,411.00	133,749,411.00	802,496,466.00
Upper Kotmale	127,780,299.00	127,780,299.00	127,780,299.00	127,780,299.00	127,780,299.00	127,780,299.00	766,681,794.00
Victoria	138,037,592.00	138,037,592.00	138,037,592.00	138,037,592.00	138,037,592.00	138,037,592.00	828,225,552.00
Ukuwela	55,644,105.00	55,644,105.00	55,644,105.00	55,644,105.00	55,644,105.00	55,644,105.00	333,864,630.00
Bowatenna	36,936,080.00	36,936,080.00	36,936,080.00	36,936,080.00	36,936,080.00	36,936,080.00	221,616,480.00
Randenigala							
Rantambe	147,461,683.00	147,461,683.00	147,461,683.00	147,461,683.00	147,461,683.00	147,461,683.00	884,770,098.00
Nilambe	11,120,779.00	11,120,779.00	11,120,779.00	11,120,779.00	11,120,779.00	11,120,779.00	66,724,674.00
Laxapana Complex	322,872,715.00	322,872,715.00	322,872,715.00	322,872,715.00	322,872,715.00	322,872,715.00	1,937,236,290.00
New Laxapana							
Old Laxapana - Stage 1	146,402,209.00	146,402,209.00	146,402,209.00	146,402,209.00	146,402,209.00	146,402,209.00	878,413,254.00
Old Laxapana - Stage 11							
Wimalasurendra	48,175,352.00	48,175,352.00	48,175,352.00	48,175,352.00	48,175,352.00	48,175,352.00	289,052,112.00
Samanala	80,424,393.00	80,424,393.00	80,424,393.00	80,424,393.00	80,424,393.00	80,424,393.00	482,546,358.00
Canyon	47,870,761.00	47,870,761.00	47,870,761.00	47,870,761.00	47,870,761.00	47,870,761.00	287,224,566.00
Other Hydro Complex	315,150,122.00	315,150,122.00	315,150,122.00	315,150,122.00	315,150,122.00	315,150,122.00	1,890,900,732.00
Samanalawewa	174,318,938.00	174,318,938.00	174,318,938.00	174,318,938.00	174,318,938.00	174,318,938.00	1,045,913,628.00
Kukule	45,319,711.00	45,319,711.00	45,319,711.00	45,319,711.00	45,319,711.00	45,319,711.00	271,918,266.00
Uda Walawe	43,888,947.00	43,888,947.00	43,888,947.00	43,888,947.00	43,888,947.00	43,888,947.00	263,333,682.00
Inginiyagala	41,584,633.00	41,584,633.00	41,584,633.00	41,584,633.00	41,584,633.00	41,584,633.00	249,507,798.00
Wind	10,037,893.00	10,037,893.00	10,037,893.00	10,037,893.00	10,037,893.00	10,037,893.00	60,227,358.00
Thermal Complex	7,040,690,677.47	6,379,647,578.44	7,205,554,224.93	5,385,186,186.02	4,494,054,058.42	2,456,809,127.02	32,970,941,852.30
Kelanitissa PS GT 1-5	150,178,614.29	191,561,537.34	200,391,940.15	177,044,294.06	96,125,253.86	96,125,253.86	913,909,178.23
Kelanitissa PS G7 (Fiat)	1,765,356,582.60	1,710,855,250.28	2,168,398,792.82	822,380,362.00	160,885,577.00	160,885,577.00	6,788,762,141.70
Kelanitissa Combined Cycle	2,711,543,492.00	2,431,971,690.00	2,532,279,838.00	1,997,193,216.00	2,030,827,244.00	603,175,168.00	12,306,990,648.00
Barge	829,499,806.00	681,486,756.00	766,457,301.00	759,455,301.00	604,022,071.00	446,656,101.00	4,081,857,336.00
Sapugaskanda Diesel A	810,348,153.38	587,145,912.36	688,714,949.28	687,131,807.74	628,246,636.46	389,908,319.54	3,777,495,778.76
Sapugaskanda Diesel B	788,764,029.20	776,626,432.46	849,311,403.68	955,981,205.20	971,464,991.45	760,078,707.62	5,102,226,769.61
Coal Complex	4,781,876,008.97	5,553,168,838.39	6,028,305,204.40	5,254,588,937.40	5,345,316,245.80	4,154,021,218.38	31,117,276,453.34
Old Chunnakam+ Islands	15,504,366.28	15,015,271.86	15,827,958.25	16,189,717.72	17,498,909.30	17,498,909.30	96,569,475.88
Uturu Janani	271,368,510.36	167,554,638.70	135,939,058.54	209,559,875.09	192,321,289.71	118,886,323.55	1,095,629,695.95
IPP Plants	6,074,515,542.46	5,510,495,355.89	6,880,436,637.00	5,127,675,139.00	4,136,966,346.00	2,720,649,109.49	30,447,738,149.84
Asia Power (Pvt) Ltd.	528,782,453.48	416,342,049.00	474,799,945.00	405,578,025.00	318,147,985.00	125,062,089.22	2,268,712,546.50
Lakdanavi Ltd.							
Colombo Power (Pvt) Ltd.							
ACE Power Horana (Pvt) Ltd.							
ACE Power Matara (Pvt) Ltd.	187,685,925.42	150,730,094.15	172,009,802.00	1,725,410.00	16,432.00		512,168,663.57
AES Kelanitissa (Pvt) Ltd.	47,849,582.44	507,535,311.56	1,381,068,387.00	1,094,244,289.00	824,389,509.00	161,272,026.58	4,016,359,105.57
Heladanavi Ltd.							
ACE Power Embilipitiya (Pvt) Ltd	1,163,995,813.48	1,089,395,093.99	1,211,139,820.00	788,096,958.00	546,199,861.00	183,632,576.15	4,982,460,122.62
West Coast Power (Pvt) Ltd.	4,072,727,361.56	3,282,384,061.16	3,569,937,008.00	2,768,109,549.00	1,694,497,369.00	1,981,762,518.51	17,369,417,867.24
Aggreko International Projects Ltd.					681,261,911.00	198,728,423.83	879,990,334.83
Northern Power	70,473,406.08	64,108,746.24	71,481,675.00	69,920,928.00	72,453,279.00	70,191,475.20	418,629,509.52
NCRE	1,583,861,986.00	1,428,221,142.00	1,313,628,880.00	1,674,755,997.00	2,888,456,824.00	3,920,264,509.00	12,799,189,338.00
Exempted Generators (if any)							
UNT adjustment	4,315,145,513.20				942,196,537.00		5,257,342,050.20
DL1 (Reimbursement from BSOB to DL)	1,391,153,094.38				121,799,989.00		1,512,953,083.38
DL2	2,923,992,418.82				820,396,548.00		3,744,388,966.82
DL3							
DL4							
DL5							
Transmission allowed revenue	831,591,666.67	831,591,666.67	831,591,666.67	831,591,666.67	831,591,666.67	831,591,666.67	4,989,550,000.00
BSOB allowed revenue	116,441,666.67	116,441,666.67	116,441,666.67	116,441,666.67	116,441,666.67	116,441,666.67	698,650,000.00
Adjustment on Taxes							
Short-term Loan Payment							
Short-term Loan Interest Payment							
Subsidy Requirement from General Treasury/ (surplus)	9,147,521,261.41	6,185,243,076.26	7,642,586,078.77	4,620,187,735.61	3,008,785,760.12	951,660,458.31	31,555,984,390.50

M. H. Gajasinghe
Prepared By Acct Energy Marketing

Checked By DFM Transmission

A K G C Karunathilaka
Deputy Finance Manager (Tr)

BULK SUPPLY TRANSACTION ACCOUNT JULY AND AUGUST 2018

			TOTAL
	JULY	AUGUST	
Total Revenue	15,862,836,952.39	16,553,870,511.50	32,416,707,463.89
Sales	15,862,836,952.39	15,840,030,531.68	31,702,867,484.07
DL1	5,074,268,349.11	5,298,446,596.51	10,372,714,945.62
DL2	4,662,064,320.32	4,670,644,515.30	9,332,708,835.62
DL3	2,232,926,900.47	2,040,182,749.35	4,273,109,649.82
DL4	1,770,705,042.69	1,734,835,701.46	3,505,540,744.15
DL5	2,122,872,339.80	2,095,920,969.06	4,218,793,308.86
UNT adjustment		713,839,979.82	713,839,979.82
DL1 (Reimbursement from DL to BSOB)			
DL2			
DL3		595,428,749.19	595,428,749.19
DL4		19,501,382.41	19,501,382.41
DL5		98,909,848.22	98,909,848.22
Short term loan taken			
Less:			
Expenditures	18,426,438,225.68	20,293,231,237.79	38,719,669,463.48
Energy Purchases (Note 3)	17,478,404,892.35	17,009,894,191.07	34,488,299,083.42
Mahaweli Complex	650,729,949.00	650,729,949.00	1,301,459,898.00
Kotmale	133,749,411.00	133,749,411.00	267,498,822.00
Upper Kotmale	127,780,299.00	127,780,299.00	255,560,598.00
Victoria	138,037,592.00	138,037,592.00	276,075,184.00
Ukuwela	55,644,105.00	55,644,105.00	111,288,210.00
Bowatenna	36,936,080.00	36,936,080.00	73,872,160.00
Randenigala			
Rantambe	147,461,683.00	147,461,683.00	294,923,366.00
Nilambe	11,120,779.00	11,120,779.00	22,241,558.00
Laxapana Complex	322,872,715.00	322,872,715.00	645,745,430.00
New Laxapana			
Old Laxapana – Stage 1	146,402,209.00	146,402,209.00	292,804,418.00
Old Laxapana – Stage 11			
Wimalasurendra	48,175,352.00	48,175,352.00	96,350,704.00
Samanala	80,424,393.00	80,424,393.00	160,848,786.00
Canyon	47,870,761.00	47,870,761.00	95,741,522.00
Other Hydro Complex	315,150,122.00	315,150,122.00	630,300,244.00
Samanalawewa	174,318,938.00	174,318,938.00	348,637,876.00
Kukule	45,319,711.00	45,319,711.00	90,639,422.00
Uda Walawe	43,888,947.00	43,888,947.00	87,777,894.00
Inginiyagala	41,584,633.00	41,584,633.00	83,169,266.00
Wind	10,037,893.00	10,037,893.00	20,075,786.00
Thermal Complex	3,258,087,786.79	3,202,561,426.97	6,460,649,213.76
Kelanitissa PS GT 1-5	97,193,746.57	95,794,282.57	192,988,029.14
Kelanitissa PS GT7 (Flat)	160,885,577.00	160,885,577.00	321,771,154.00
Kelanitissa Combined Cycle	502,538,052.00	592,899,234.00	1,095,437,286.00
Barge	763,837,926.00	662,093,946.00	1,425,931,872.00
Sapugaskanda Diesel A	680,844,153.38	702,445,023.13	1,383,289,176.51
Sapugaskanda Diesel B	1,052,788,331.84	988,443,364.27	2,041,231,696.11
Coal Complex	4,636,950,406.47	4,796,043,044.92	9,432,993,451.39
Old Chunnakam+ Islands	17,661,503.89	17,911,224.92	35,572,728.81
Uturu Janani	249,938,780.67	193,044,549.13	442,983,329.80
IPP Plants	5,090,605,154.53	4,488,600,984.47	9,579,206,139.00
Asia Power (Pvt) Ltd.	2,217,878.42	1,793,982.17	4,011,860.59
Lakdanavi Ltd.			
Colombo Power (Pvt) Ltd.			
ACE Power Horana (Pvt) Ltd.			
ACE Power Matara (Pvt) Ltd.			
AES Kelanitissa (Pvt) Ltd.	123,292,559.59	225,063,780.91	348,356,340.50
Heladanavi Ltd.			
ACE Power Embillipitiya (Pvt) Ltd	657,534,380.39	559,054,927.08	1,216,589,307.47
West Coast Power (Pvt) Ltd.	4,003,807,683.67	3,464,039,425.62	7,467,847,109.29
Aggreko International Projects Ltd.	230,556,920.62	238,648,868.69	469,205,789.31
Northern Power	73,195,731.84		73,195,731.84
NCRE	2,936,408,474.00	3,022,980,174.66	5,959,388,648.66
Exempted Generators (if any)			
UNT adjustment		2,335,303,713.39	2,335,303,713.39
DL1 (Reimbursement from BSOB to DL)		928,269,357.21	928,269,357.21
DL2		1,407,034,356.18	1,407,034,356.18
DL3			
DL4			
DL5			
Transmission allowed revenue	831,591,666.67	831,591,666.67	1,663,183,333.33
BSOB allowed revenue	116,441,666.67	116,441,666.67	232,883,333.33
Adjustment on Taxes			
Short-term Loan Payment			
Short-term Loan Interest Payment			
Subsidy Requirement from General Treasury/ (surplus)	2,563,601,273.29	3,739,360,726.29	6,302,961,999.59

H. H. Gunapala
Prepared By Acct Energy Marketing

[Signature]
Checked by DFM Transmission

A K G C Karunathilaka
Deputy Finance Manager (Tr)

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BULK SUPPLY TRANSACTION ACCOUNT September October -2018
(Based on Revenue Cap as per Decision Document effective from 1st January 2018)

	SEPTEMBER	OCTOBER	TOTAL
Total Revenue	17,056,386,749.32	15,902,260,231.01	32,958,646,980.33
Sales	17,056,386,749.32	15,902,260,231.01	32,958,646,980.33
DL1	3,661,549,707.00	4,986,830,075.91	8,648,379,782.91
DL2	6,103,187,804.28	4,681,381,992.39	10,784,569,796.67
DL3	2,719,252,182.22	2,162,989,675.37	4,882,241,857.59
DL4	3,224,994,100.14	2,068,865,061.40	5,293,859,161.54
DL5	1,347,402,955.68	2,002,193,425.94	3,349,596,381.62
UNT adjustment			
DL1 (Reimbursement from DL to BSOB)	-	-	-
DL2	-	-	-
DL3	-	-	-
DL4	-	-	-
DL5	-	-	-
Short term loan taken			
Less:			
Expenditures	19,694,307,719.73	14,948,464,211.09	34,642,771,930.83
Energy Purchases (Note 3)	18,746,274,386.40	14,000,430,877.76	32,746,705,264.16
Mahaweli Complex	650,729,949.00	650,729,949.00	1,301,459,898.00
Kotmale	133,749,411.00	133,749,411.00	267,498,822.00
Upper Kotmale	127,780,299.00	127,780,299.00	255,560,598.00
Victoria	138,037,592.00	138,037,592.00	276,075,184.00
Ukuwela	55,644,105.00	55,644,105.00	111,288,210.00
Bowatenna	36,936,080.00	36,936,080.00	73,872,160.00
Randenigala			
Rantambe	147,461,683.00	147,461,683.00	294,923,366.00
Nilambe	11,120,779.00	11,120,779.00	22,241,558.00
Laxapana Complex	322,872,715.00	322,872,715.00	645,745,430.00
New Laxapana			
Old Laxapana - Stage 1	146,402,209.00	146,402,209.00	292,804,418.00
Old Laxapana - Stage 11			
Wimalasurendra	48,175,352.00	48,175,352.00	96,350,704.00
Samanala	80,424,393.00	80,424,393.00	160,848,786.00
Canyon	47,870,761.00	47,870,761.00	95,741,522.00
Other Hydro Complex	315,150,122.00	315,150,122.00	630,300,244.00
Samanalawewa	174,318,938.00	174,318,938.00	348,637,876.00
Kukule	45,319,711.00	45,319,711.00	90,639,422.00
Uda Walawe	43,888,947.00	43,888,947.00	87,777,894.00
Inginiyagala	41,584,633.00	41,584,633.00	83,169,266.00
Wind	10,037,893.00	10,037,893.00	20,075,786.00
Thermal Complex	3,572,735,702.33	2,710,636,949.18	6,283,372,651.51
Kelanitissa PS GT 1-5	103,253,732.43	109,985,565.79	213,239,298.22
Kelanitissa PS GT7 (Flat)	406,979,905.19	272,562,960.83	679,542,866.02
Kelanitissa Combined Cycle	343,619,228.00	394,880,753.00	738,499,981.00
Barge	834,696,580.92	515,252,686.00	1,349,949,266.92
Sapugaskanda Diesel A	815,598,588.58	586,349,067.23	1,401,947,655.81
Sapugaskanda Diesel B	1,068,587,667.21	831,605,916.33	1,900,193,583.54
Coal Complex	5,776,489,295.32	5,265,937,111.38	11,042,426,406.70
Old Chunnakam+ Islands	17,528,263.85	17,936,696.25	35,464,960.10
Uturu Janani	233,013,991.40	152,387,633.81	385,401,625.21
IPP Plants	5,895,359,634.00	1,906,260,252.00	7,801,619,886.00
Asia Power (Pvt) Ltd.	662,067.00	5,940,599.00	6,602,666.00
Lakdanavi Ltd.			-
Colombo Power (Pvt) Ltd.			-
ACE Power Horana (Pvt) Ltd.			-
ACE Power Matara (Pvt) Ltd.			-
AES Kelanitissa (Pvt) Ltd.	1,107,596,900.00	241,914,665.00	1,349,511,565.00
Heladanavi Ltd.			-
ACE Power Embilipitiya (Pvt) Ltd	1,006,147,739.00	308,837,058.00	1,314,984,797.00
West Coast Power (Pvt) Ltd.	3,307,995,706.00	1,206,479,107.00	4,514,474,813.00
Aggreko International Projects Ltd.	472,957,222.00	143,088,823.00	616,046,045.00
Northern Power			-
NCRE	1,962,394,713.50	2,658,519,449.14	4,620,914,162.64
Exempted Generators (if any)			
UNT adjustment			
DL1 (Reimbursement from BSOB to DL)	-	-	-
DL2	-	-	-
DL3	-	-	-
DL4	-	-	-
DL5	-	-	-
Transmission allowed revenue	831,591,666.67	831,591,666.67	1,663,183,333.33
BSOB allowed revenue	116,441,666.67	116,441,666.67	232,883,333.33
Adjustment on Taxes			
Short-term Loan Payment			
Short-term Loan Interest Payment			
Subsidy Requirement from General Treasury/ (surplus)	2,637,920,970.41	(953,796,019.92)	1,684,124,950.50

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2018.11.2019
Checked By DFM Transmission

A K G C Karunathilaka
Deputy Finance Manager (Tr)

BULK SUPPLY TRANSACTION ACCOUNT November -2018

	NOVEMBER
Total Revenue	14,778,610,048.39
Sales	14,778,610,048.39
DL1	4,625,369,271.87
DL2	4,408,616,738.58
DL3	1,959,635,882.25
DL4	1,857,361,214.25
DL5	1,927,626,941.44
UNT adjustment	
DL1 (Reimbursement from DL to BSOB)	
DL2	
DL3	
DL4	
DL5	
Short term loan taken	
Less:	
Expenditures	14,087,564,382.56
Energy Purchases (Note 3)	13,139,531,049.23
Mahaweli Complex	650,729,949.00
Kotmale	133,749,411.00
Upper Kotmale	127,780,299.00
Victoria	138,037,592.00
Ukuwela	55,644,105.00
Bowatenna	36,936,080.00
Randenigala	
Rantambe	147,461,683.00
Nilambe	11,120,779.00
Laxapana Complex	322,872,715.00
New Laxapana	
Old Laxapana – Stage 1	146,402,209.00
Old Laxapana – Stage 11	
Wimalasurendra	48,175,352.00
Samanala	80,424,393.00
Canyon	47,870,761.00
Other Hydro Complex	315,150,122.00
Samanalawewa	174,318,938.00
Kukule	45,319,711.00
Uda Walawe	43,888,947.00
Inginliyagala	41,584,633.00
Wind	10,037,893.00
Thermal Complex	2,969,309,440.36
Kelanitissa PS GT 1-5	100,155,541.36
Kelanitissa PS GT7 (Fiat)	180,120,677.78
Kelanitissa Combined Cycle	883,498,646.00
Barge	455,523,734.28
Sapugaskanda Diesel A	591,837,034.41
Sapugaskanda Diesel B	758,173,806.53
Coal Complex	4,515,461,873.21
Old Chunnakam+ Islands	17,723,712.78
Uturu Janani	131,101,128.84
IPP Plants	1,732,971,330.00
Asia Power (Pvt) Ltd.	
Lakdanavi Ltd.	
Colombo Power (Pvt) Ltd.	
ACE Power Horana (Pvt) Ltd.	
ACE Power Matara (Pvt) Ltd.	
AES Kelanitissa (Pvt) Ltd.	51,692,590.00
Heladanavi Ltd.	
ACE Power Embilipitiya (Pvt) Ltd	220,209,060.00
West Coast Power (Pvt) Ltd.	1,461,069,680.00
Aggreko International Projects Ltd.	
Northern Power	
NCRE	2,484,210,778.04
Exempted Generators (if any)	
UNT adjustment	
DL1 (Reimbursement from BSOB to DL)	
DL2	
DL3	
DL4	
DL5	
Transmission allowed revenue	831,591,666.67
BSOB allowed revenue	116,441,666.67
Adjustment on Taxes	
Short-term Loan Payment	
Short-term Loan interest Payment	
Subsidy Requirement from General Treasury/ (surplus)	(691,045,665.83)

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A K G C Karunathilaka
Deputy Finance Manager (Tr)

BULK SUPPLY TRANSACTION ACCOUNT -2018
(Based on Revenue Cap as per Decision Document effective from 1st January 2018)

	DECEMBER
	LKR
Total Revenue	17,412,720,832.75
Sales	17,412,720,832.75
DL1	4,870,627,584.25
DL2	5,522,551,018.89
DL3	2,915,939,954.87
DL4	2,090,834,131.87
DL5	2,012,768,143.37
UNT adjustment	-
DL1 (Reimbursement from DL to BSOB)	-
DL2	-
DL3	-
DL4	-
DL5	-
Short term loan taken	-
Less:	
Expenditures	21,709,765,563.78
Energy Purchases (Note 3)	20,761,732,230.45
Mahaweli Complex	650,729,949.00
Kotmale	133,749,411.00
Upper Kotmale	127,780,299.00
Victoria	138,037,592.00
Ukuwela	55,644,405.00
Bowatenna	36,936,080.00
Randenigala	147,461,683.00
Rantambe	-
Nilambe	11,120,779.00
Laxapana Complex	322,872,715.00
New Laxapana	-
Old Laxapana - Stage 1	146,402,209.00
Old Laxapana - Stage 11	-
Wimalasurendra	48,175,352.00
Samanala	80,424,393.00
Canyon	47,870,761.00
Other Hydro Complex	315,150,122.00
Samanalawewa	174,318,938.00
Kukule	45,319,711.00
Uda Walawe	43,888,947.00
Inginhyagala	41,584,633.00
Wind	10,037,893.00
Thermal Complex	6,507,405,970.04
Kelanitissa PS GT 1-5	335,072,956.80
Kelanitissa PS GT7 (Flat)	951,423,223.33
Kelanitissa Combined Cycle	2,255,612,142.00
Barge	941,399,697.00
Sapugaskanda Diesel A	859,259,347.85
Sapugaskanda Diesel B	1,164,644,603.06
Coal Complex	4,456,569,802.72
Old Chunnakam+ Islands	17,312,568.12
Uturu Janani	287,280,087.14
IPP Plants	6,076,497,994.27
Asia Power (Pvt) Ltd.	(49,945,119.90)
Lakdanavi Ltd.	-
Colombo Power (Pvt) Ltd.	-
ACE Power Horana (Pvt) Ltd.	-
ACE Power Matara (Pvt) Ltd.	(167,540.06)
AES Kelanitissa (Pvt) Ltd.	1,041,201,190.44
Heladanavi Ltd.	-
ACE Power Embilipitiya (Pvt) Ltd	1,209,508,351.35
West Coast Power (Pvt) Ltd.	3,877,622,962.64
Aggreko International Projects Ltd.	(1,721,850.20)
Northern Power	-
NCRE	2,127,913,022.16
Exempted Generators (if any)	-
UNT adjustment	-
DL1 (Reimbursement from BSOB to DL)	-
DL2	-
DL3	-
DL4	-
DL5	-
Transmission allowed revenue	831,591,666.67
BSOB allowed revenue	116,441,666.67
Adjustment on Taxes	-
Short-term Loan Payment	-
Short-term Loan Interest Payment	-
Subsidy Requirement from General Treasury/ (surplus)	4,297,044,731.03

* Actual UNT adjustment of LKR. 2, 224, 831, 392 not included in DDS and for the year 2018.

** UNT adjustment not included for the year 2018.

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A K G C Karunathilaka
 Deputy Finance Manager (Tr)

BULK SUPPLY TRANSACTION ACCOUNT - JANUARY 2019

(Based on Revenue Cap as per Decision Document effective from 1st Jan to 30th June 2018)

	JANUARY
Total Revenue	15,211,928,365.21
Sales	15,211,928,365.21
DL1	4,546,231,953.55 ✓
DL2	4,646,375,904.70 ✓
DL3	2,075,965,143.12 ✓
DL4	1,906,265,681.98 ✓
DL5	2,037,089,682.76 ✓
UNT adjustment	-
DL1 (Reimbursement from DL to BSOB)	-
DL2	-
DL3	-
DL4	-
DL5	-
Short term loan taken	-
Less:	-
Expenditures	24,639,718,982.01
Energy Purchases (Note 3)	23,691,685,648.68
Mahaweli Complex	688,963,203.00 ✓
Kotmale	133,182,730.00
Upper Kotmale	129,443,057.00
Victoria	117,830,096.00
Ukulela	54,192,147.00
Bowatenna	64,925,848.00
Randenigala	175,381,965.00
Rantambe	-
Nilambe	14,007,360.00
Laxapana Complex	324,324,245.00 ✓
New Laxapana	-
Old Laxapana - Stage 1	148,124,163.00
Old Laxapana - Stage 11	-
Wimalasurendra	49,161,702.00
Samanala	75,100,737.00
Canyon	51,937,643.00
Other Hydro Complex	266,855,371.00 ✓
Samanalawewa	164,176,261.00
Kukule	65,047,332.00
Uda Walawe	21,888,484.00
Inginiyegala	15,543,294.00
Wind	-
Thermal Complex	8,500,104,005.64 ✓
Kelanitissa PS GT 1-5	709,633,748.98
Kelanitissa PS GT7 (Fiat)	2,494,706,991.29
Kelanitissa Combined Cycle	2,260,565,567.00
Barge	1,040,144,938.00
Sapugaskanda Diesel A	816,656,889.37
Sapugaskanda Diesel B	1,178,395,871.00
Coal Complex	5,217,426,163.85 ✓
Old Chunnakam+ Islands	16,299,206.84
Uturu Janani	352,537,850.21
Assets Management 50MW	32,882,297.05
IPP Plants	6,833,820,391.95 ✓
Asia Power (Pvt) Ltd.	-
Lakdanavi Ltd.	-
Colombo Power (Pvt) Ltd.	-
ACE Power Horana (Pvt) Ltd.	-
ACE Power Matara (Pvt) Ltd.	-
AES Kelanitissa (Pvt) Ltd.	607,301,843.76 ✓
Heladanavi Ltd.	-
ACE Power Embilipitiya (Pvt) Ltd	1,614,279,319.04 ✓
West Coast Power (Pvt) Ltd.	4,612,239,229.14 ✓
Aggreko International Projects Ltd.	-
Northern Power	-
NCRE	1,458,672,914.14 ✓
Exempted Generators (if any)	-
UNT adjustment	-
DL1 (Reimbursement from BSOB to DL)	-
DL2	-
DL3	-
DL4	-
DL5	-
Transmission allowed revenue	831,591,666.67 ✓
BSOB allowed revenue	116,441,666.67 ✓
Adjustment on Taxes	-
Short-term Loan Payment	-
Short-term Loan Interest Payment	-
Subsidy Requirement from General Treasury/ (surplus)	9,427,790,616.80

*To be record under Thermal complex
** Not accounted yet in statutory FS.*

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A K G C Karunathilaka
Deputy Finance Manager (Tr)

BULK SUPPLY TRANSACTION ACCOUNT -2019

(Based on Revenue Cap as per Decision Document effective from 1st Jan to 30th June 2018)

	MONTH	
	FEBRUARY	
Total Revenue		15,759,016,638.45
Sales		15,759,016,638.45
DL1		4,686,794,312.15 ✓
DL2		4,879,637,153.65 ✓
DL3		2,300,930,038.46 ✓
DL4		1,920,658,193.48 ✓
DL5		1,970,996,940.71 ✓
UNT adjustment		
DL1 (Reimbursement from DL to BSOB)		
DL2		
DL3		
DL4		
DL5		
Short term loan taken		
Less:		
Expenditures		22,294,989,229.81
Energy Purchases (Note 3)		21,346,955,896.48
Mohaweli Complex		688,963,203.00 ✓
Kotmale		133,182,730.00
Upper Kotmale		129,443,057.00
Victoria		117,830,096.00
Likuwela		54,192,147.00
Bowatenna		64,925,848.00
Randenigala		
Rantambe		175,381,965.00
Nilambe		14,007,360.00
Laxapana Complex		324,324,245.00 ✓
New Laxapana		
Old Laxapana – Stage 1		148,124,163.00
Old Laxapana – Stage 11		
Wimalasurendra		49,161,702.00
Samanala		75,100,737.00
Canyon		51,937,643.00
Other Hydro Complex		266,655,371.00 ✓
Samanalawewa		164,176,261.00
Kukule		65,047,332.00
Uda Walawe		21,888,484.00
Inginliyagala		15,543,294.00
Wind		
Thermal Complex		6,555,182,210.02 ✓
Kelanitissa PS GT 1-5		163,795,040.22
Kelanitissa PS GT7 (Fiat)		1,385,776,000.03
Kelanitissa Combined Cycle		2,385,056,845.00
Barge		908,518,842.00
Sapugaskanda Diesel A		676,000,577.37
Sapugaskanda Diesel B		1,036,034,905.40
Cool Complex		6,030,139,468.11 ✓
Old Chunnakam+ Islands		15,685,790.89 ✓
Uturu Janani		337,122,697.08
Assets Management 50MW		46,777,922.80
IPP Plants		5,601,878,180.20 ✓
Asia Power (Pvt) Ltd.		
Lakdhanavi Ltd.		
Colombo Power (Pvt) Ltd.		
ACE Power Horana (Pvt) Ltd.		
ACE Power Matara (Pvt) Ltd.		
AES Kelanitissa (Pvt) Ltd.		40,424,269.45 ✓
Heladahanavi Ltd.		
ACE Power Embilipitiya (Pvt) Ltd		1,335,417,188.48 ✓
West Coast Power (Pvt) Ltd.		4,226,036,722.28 ✓
Aggreko International Projects Ltd.		
Northern Power		
NCRE		1,480,226,808.38 ✓
Exempted Generators (if any)		
UNT adjustment		
DL1 (Reimbursement from BSOB to DL)		
DL2		
DL3		
DL4		
DL5		
Transmission allowed revenue		831,591,666.67 ✓
BSOB allowed revenue		116,441,666.67 ✓
Adjustment on Taxes		
Short-term Loan Payment		
Short-term Loan Interest Payment		
Subsidy Requirement from General Treasury/ (surplus)		6,535,972,591.36

*To be record under Thermal complex
** Not accounted yet in statutory FS.*

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A K G C Karunathilaka
Deputy Finance Manager (Tr)

BULK SUPPLY TRANSACTION ACCOUNT -MARCH 2019

(Based on Revenue Cap as per Decision Document effective from 1st Jan to 30th June 2018)

	MONTHS	
	MARCH	
Total Revenue		16,445,559,077.11
Sales		16,445,559,077.11
DL1		4,590,034,410.25 ✓
DL2		5,276,676,683.88 ✓
DL3		2,336,462,666.89 ✓
DL4		2,027,801,882.05 ✓
DL5		2,214,583,434.04 ✓
UNT adjustment		
DL1 (Reimbursement from DL to BSOB)		
DL2		
DL3		
DL4		
DL5		
Short term loan taken		
Less:		
Expenditures		27,482,508,102.09
Energy Purchases (Note 3)		26,534,474,768.76
Mahawel Complex		688,963,203.00 ✓
Kotmale		133,182,730.00
Upper Kotmale		129,443,057.00
Victoria		117,830,096.00
Ukuwela		54,192,147.00
Bowatenna		64,925,848.00
Randenigala		
Rantambe		175,381,965.00
Nilambe		14,007,360.00
Laxapana Complex		324,324,245.00 ✓
New Laxapana		
Old Laxapana – Stage 1		148,124,169.00
Old Laxapana – Stage 11		
Wimalasüreन्द्र		49,161,702.00
Samanala		75,100,737.00
Canyon		51,937,643.00
Other Hydro Complex		266,655,371.00 ✓
Samanalawewa		164,176,261.00
Kukule		65,047,332.00
Uda Walawe		21,888,484.00
Inginliyagala		15,543,294.00
Wind		
Thermal Complex		7,149,145,483.50 ✓
Kelanitissa PS GT 1-5		505,908,031.19
Kelanitissa PS GT7 (Flat)		2,271,765,685.34
Kelanitissa Combined Cycle		2,217,550,015.00
Berge		148,565,888.00
Sapugaskanda Diesel A		869,649,833.37
Sapugaskanda Diesel B		1,135,706,030.60
Coal Complex		7,111,960,877.85 ✓
Old Chunnakam+ Islands		17,291,699.65 ✓
Uturu janan		344,152,092.90 ✓
Assets Management 50MW		142,730,341.45
IPP Plants		9,443,807,990.41 ✓
Asia Power (Pvt) Ltd.		
Lakdanavi Ltd.		
Colombo Power (Pvt) Ltd.		
ACE Power Horana (Pvt) Ltd.		
ACE Power Matara (Pvt) Ltd.		
AES Kelanitissa (Pvt) Ltd.		2,618,670,029.83 ✓
Heladanavi Ltd.		
ACE Power Embilipitiya (Pvt) Ltd		1,517,563,191.33 ✓
West Coast Power (Pvt) Ltd.		5,307,574,769.25 ✓
Aggreko International Projects Ltd.		
Northern Power		
NCRE		1,045,443,464.00 ✓
Exempted Generators (if any)		
UNT adjustment		
DL1 (Reimbursement from BSOB to DL)		
DL2		
DL3		
DL4		
DL5		
Transmission allowed revenue		831,591,666.67 ✓
BSOB allowed revenue		116,441,666.67 ✓
Adjustment on Taxes		
Short-term Loan Payment		
Short-term Loan Interest Payment		
Subsidy Requirement from General Treasury/ (surplus)		11,036,949,024.98

* To be record under Thermal complex
 ** Not accounted yet in statutory FS

H. H. Gurung
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AK 21/7/2019
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A K G C Karunathilaka
 Deputy Finance Manager (Tr)