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இலங்கை மின்சார சபை
CEYLON ELECTRICITY BOARD

Your ref:

My ref: AGM(CS)/DGM(CS & RA)/Tariff/2019

Date: September 5, 2019

Director General
Public Utilities Commission of Sri Lanka
6th Floor, BOC Merchant Tower
No.28, St, Michael's Road,
Colombo 3.

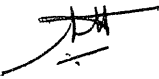


Dear Sir

Statements of Bulk Supply Transaction Account –April, May 2019

Please find attached the statements of Bulk Supply Transaction Account for the period April and May 2019 as submitted by the Transmission Licensee. The respective decision document on which the revenue caps has been based on, is indicated on each statement please.

Yours faithfully
CEYLON ELECTRICITY BOARD


Eng. D.D.K Karunaratne
Actg. General Manager

For General Manager (CEB)
Responsible person under Licenses; EL/T/09-002;

Santhosh
10/09/19

Copy:

1. Dep. Secretary to the Treasury - Your letter PE/IMF/02/11(ii) dated 2019-06-13 refers.

OFFICE OF THE ADDITIONAL GENERAL MANAGER - CORPORATE STRATEGY

BULK SUPPLY TRANSACTION ACCOUNT - APRIL 2019

(Based on Revenue Cap as per Decision Document effective from 1st Jan to 31

	APRIL
Total Revenue	16,677,491,677.32
Sales	16,677,491,677.32 ✓
DL1	5,944,918,090.61 ✓
DL2	4,877,487,137.27 ✓
DL3	1,950,800,388.53 ✓
DL4	2,029,281,677.60 ✓
DL5	1,882,104,388.31 ✓
UNT adjustment	-
DL1 (Reimbursement from DL to BSOB)	-
DL2	-
DL3	-
DL4	-
DL5	-
Short term loan taken	-
Less:	
Expenditures	24,032,948,280.88
Energy Purchases (Note 3)	23,084,914,947.04
Mahaweli Complex	688,963,209.00
Kotmale	133,182,730.00 ✓
Upper Kotmale	129,443,087.00 ✓
Victoria	117,830,096.00 ✓
Ukuwela	54,192,147.00 ✓
Bowatenna	64,925,848.00 ✓
Randenigala	-
Rantambe	175,381,965.00 ✓
Nilambe	14,007,860.00 ✓
Laxapana Complex	324,324,245.00
New Laxapana	-
Old Laxapana - Stage 1	148,124,163.00 ✓
Old Laxapana - Stage 11	-
Wimalasüreन्द्रa	49,161,702.00 ✓
Samanala	75,100,737.00 ✓
Canyon	51,937,643.00 ✓
Other Hydro Complex	266,655,371.00
Samanalawewa	164,176,261.00 ✓
Kukule	65,047,332.00 ✓
Uda Walawe	21,888,484.00 ✓
Inginiyegala	15,543,284.00 ✓
Wind	-
Thermal Complex	6,592,082,492.97
Kelanitissa PS GT 1-5	324,756,131.88 ✓
Kelanitissa PS GT7 (Flat)	1,462,247,523.30 ✓
Kelanitissa Combined Cycle	2,456,029,225.00 ✓
Berge	131,903,088.00 ✓
Sapugaskanda, Diesel A	787,893,489.37 ✓
Sapugaskanda, Diesel B	1,103,739,369.40 ✓
Uturu Janani	305,514,666.02 ✓
Coal Complex	6,520,718,807.51
Old Chunnakam+ Islands	37,665,895.23 ✓
Assets Management 50MW	203,579,288.28 ✓
IPP Plants	7,296,894,900.05
Asla Power (Pvt) Ltd.	310,797,638.85 ✓
Lakdanavi Ltd.	-
Colombo Power (Pvt) Ltd.	-
ACE Power Horana (Pvt) Ltd.	-
ACE Power Matara (Pvt) Ltd.	175,529,077.78 ✓
AES Kelanitissa (Pvt) Ltd.	2,353,830,854.79 ✓
Heladanavi Ltd.	-
ACE Power Embilipitiya (Pvt) Ltd	1,232,890,226.98 ✓
West Coast Power (Pvt) Ltd.	3,225,847,101.66 ✓
Aggreko International Projects Ltd.	-
Northern Power	-
NCRE	1,154,030,744.00
Exempted Generators (if any)	-
UNT adjustment	-
DL1 (Reimbursement from BSOB to DL)	-
DL2	-
DL3	-
DL4	-
DL5	-
Transmission allowed revenue	831,591,666.67 ✓
BSOB allowed revenue	116,441,666.67 ✓
Adjustment on Taxes	-
Short-term Loan Payment	-
Short-term Loan Interest Payment	-
Subsidy Requirement from General Treasury/ (surplus)	7,355,456,603.06

* January - March revised amounts are adjusted for the April 2019.
 * Not accounted yet in Statutory FS.

N. H. Gump
 Prepared By Acct Energy Marketing

Checked by DFM Transmission

~~(Signature)~~
 Deputy Finance Manager (Tr)

AKG C Karunathilaka
 Deputy Finance Manager (Tr)

BULK SUPPLY TRANSACTION ACCOUNT - MAY 2019

(Based on Revenue Cap as per Decision Document effective from 1st Jan to 30th June 2018)

	MAY
Total Revenue	17,210,336,440.81
Sales	17,210,336,440.81
DL1	5,338,819,060.49
DL2	5,388,530,229.40
DL3	2,268,318,560.21
DL4	2,054,409,689.07
DL5	2,160,258,907.64
UNT adjustment	
DL1 (Reimbursement from DL to BSOB)	
DL2	
DL3	
DL4	
DL5	
Short term loan taken	
Less:	
Expenditures	27,980,847,421.96
Energy Purchases (Note 3)	27,032,814,088.63
Mahaweli Complex	688,963,203.00
Kotmale	133,182,730.00
Upper Kotmale	129,443,057.00
Victoria	117,830,096.00
Ukuwela	54,192,147.00
Bowatenna	64,925,848.00
Randenigala	
Rantambe	175,381,965.00
Nilambe	14,007,360.00
Lakapana Complex	324,324,245.00
New Lakapana	
Old Lakapana - Stage 1	148,124,163.00
Old Lakapana - Stage 11	
Wimalasurendra	49,161,702.00
Samanala	75,400,237.00
Canyon	51,937,643.00
Other Hydro Complex	266,655,371.00
Samanalawewa	164,176,261.00
Kukule	65,047,332.00
Uda Walawe	21,888,484.00
Inginiyagala	15,543,294.00
Wind	
Thermal Complex	6,444,329,589.31
Kelanitissa PS GT 1-5	364,262,576.62
Kelanitissa PS GT7 (Flat)	1,517,960,282.20
Kelanitissa Combined Cycle	2,271,722,371.00
Barge	153,386,288.00
Sapugaskanda Diesel A	823,593,665.37
Sapugaskanda Diesel B	974,488,164.60
Uturu Jänani	338,916,241.52
Coal Complex	6,964,782,623.34
Old Chunnakam - Islands	32,596,700.10
Assets Management 50MW	260,444,067.17
IPP Plants	9,377,953,818.46
Asia Power (Pvt) Ltd.	402,365,222.74
Lakdanavi Ltd.	
Colombo Power (Pvt) Ltd.	
ACE Power Horana (Pvt) Ltd.	
ACE Power Matara (Pvt) Ltd.	297,400,614.41
ÆS Kelanitissa (Pvt) Ltd.	2,359,084,062.64
Heladanavi Ltd.	
ACE Power Embilipitiya (Pvt) Ltd.	1,388,617,579.18
West Coast Power (Pvt) Ltd.	4,424,809,491.36
Aggreko International Projects Ltd.	505,676,848.13
Northern Power	
NCRE	2,667,754,471.25
Exempted Generators (if any)	
UNT adjustment	
DL1 (Reimbursement from BSOB to DL)	
DL2	
DL3	
DL4	
DL5	
Transmission allowed revenue	831,591,666.67
BSOB allowed revenue	116,441,666.67
Adjustment on Taxes	
Short-term Loan Payment	
Short-term Loan Interest Payment	
Subsidy Requirement from General Treasury/ (surplus)	10,770,510,981.15

* not accounted yet for statutory FS.

N.H. Gunawardena
Prepared By Acct Energy Marketing

Checked By DFM Transmission

A.K.G.C. Karunathilaka
Deputy Finance Manager (Tr)