

BULK SUPPLY TRANSACTION ACCOUNT NOVEMBER AND DECEMBER -2017

	NOVEMBER	DECEMBER	TOTAL
Total Revenue	14,880,319,024.78	15,585,782,663.18	30,466,101,687.96
Sales	14,880,319,024.78	15,585,782,663.18	30,466,101,687.96
DL1	4,735,565,864.35	4,937,092,670.48	9,672,658,534.83
DL2	4,502,419,815.69	4,578,573,559.16	9,080,993,374.85
DL3	2,086,835,449.91	2,061,078,890.80	4,147,914,340.71
DL4	1,609,948,677.92	1,959,381,012.91	3,569,329,690.83
DL5	1,945,549,216.91	2,049,656,529.83	3,995,205,746.74
UNT adjustment			
DL1 (Reimbursement from DL to BSOB)			-
DL2			-
DL3			-
DL4			-
DL5			-
Short term loan taken			-
Less:			
Expenditures	19,351,838,918.09	18,328,984,888.24	37,680,823,806.33
Energy Purchases (Note 3)	18,364,054,193.27	17,341,200,163.42	35,705,254,356.69
Mohaweli Complex	685,226,270.64	685,226,270.64	1,370,452,541.28
Kotmale	140,181,536.72	140,181,536.72	280,363,073.44
Upper Kotmale	132,991,173.38	132,991,173.38	265,982,346.76
Victoria	188,218,264.45	188,218,264.45	376,436,528.90
Ukuwela	44,034,133.56	44,034,133.56	88,068,267.12
Bowatenna	22,972,327.24	22,972,327.24	45,944,654.48
Randenigala			
Rantambe	148,286,961.83	148,286,961.83	296,573,923.66
Nilambe	8,541,873.46	8,541,873.46	17,083,746.92
Laxapana Complex	567,002,367.27	567,002,367.27	1,134,004,734.54
New Laxapana			
Old Laxapana - Stage 1	135,058,517.44	135,058,517.44	270,117,034.88
Old Laxapana - Stage 11			
Wimalasurendra	41,798,323.93	41,798,323.93	83,596,647.86
Samanala	341,918,844.89	341,918,844.89	683,837,689.78
Canyon	48,226,681.01	48,226,681.01	96,453,362.02
Other Hydro Complex	306,198,405.56	306,198,405.56	612,396,811.12
Samanalawewa	168,849,755.62	168,849,755.62	337,699,511.24
Kukule	58,488,038.78	58,488,038.78	116,976,077.56
Uda Walawe	30,751,552.55	30,751,552.55	61,503,105.10
Inginigagala	38,068,579.32	38,068,579.32	76,137,158.64
Wind	10,040,479.29	10,040,479.29	20,080,958.58
Thermal Complex	5,226,164,241.27	4,440,296,630.72	9,666,460,871.99
Kelanitissa PS GT 1-5	181,450,784.15	68,183,364.72	249,634,148.87
Kelanitissa PS GT7 (Fiat)	790,337,895.17	390,114,408.58	1,180,452,303.75
Kelanitissa Combined Cycle	2,112,219,724.91	1,709,997,680.44	3,822,217,405.35
Barge	723,550,493.80	755,472,653.80	1,479,023,147.60
Sapugaskanda Diesel A	703,166,875.40	744,669,441.55	1,447,836,316.95
Sapugaskanda Diesel B	715,438,467.84	771,859,081.63	1,487,297,549.47
Coal Complex	3,971,147,788.65	4,317,738,640.49	8,288,886,429.14
Old Chunnakam+ Islands	15,800,111.69	16,308,742.79	32,108,854.48
Uturu Janani	229,989,732.85	202,054,618.37	432,044,351.22
IPP Plants	5,286,341,356.78	4,755,658,253.20	10,041,999,609.98
Asia Power (Pvt) Ltd.	510,362,555.91	346,168,007.66	856,530,563.57
Lakdhanavi Ltd.			-
Colombo Power (Pvt) Ltd.			-
ACE Power Horana (Pvt) Ltd.			-
ACE Power Matara (Pvt) Ltd.	106,936,520.45	143,569,319.29	250,505,839.73
AES Kelanitissa (Pvt) Ltd.	1,839,589.00	(13,821.71)	1,825,767.29
Heladanavi Ltd.			-
ACE Power Embilipitiya (Pvt) Ltd	704,248,402.27	563,699,635.61	1,267,948,037.88
West Coast Power (Pvt) Ltd.	3,894,754,218.75	3,632,183,345.95	7,526,937,564.70
Aggreko International Projects Ltd.			-
Northern Power	68,200,070.40	70,051,766.40	138,251,836.80
NCRE	2,076,183,918.56	2,050,716,234.38	4,126,900,152.94
Exempted Generators (if any)			-
UNT adjustment			
DL1 (Reimbursement from BSOB to DL)			-
DL2			-
DL3			-
DL4			-
DL5			-
Transmission allowed revenue	803,262,546.44	803,262,546.44	1,606,525,092.87
BSOB allowed revenue	184,522,178.39	184,522,178.39	369,044,356.77
Adjustment on Taxes			-
Short-term Loan Payment			-
Short-term Loan Interest Payment			-
Subsidy Requirement from General Treasury/ (surplus)	4,471,519,893.31	2,743,202,225.06	7,214,722,118.37

* UNT for the year 2017 not included

N. H. Gump

Prepared By Acct Energy Marketing

[Signature]
Checked By DFM Transmission

A K G C Karunathilaka
Deputy Finance Manager (Tr)