

BULK SUPPLY TRANSACTION ACCOUNT -2016

JUNE-AUGUST

	MONTHS			TOTAL
	JUNE	JULY	AUGUST	
Total Revenue	14,338,070,975.95	14,611,916,661.36	14,704,819,816.17	43,654,807,453.48
Sales	14,338,070,975.95	14,611,916,661.36	14,704,819,816.17	43,654,807,453.48
DL1	4,078,582,960.71	4,380,416,393.28	4,508,720,862.55	12,967,720,216.54
DL2	4,563,823,433.32	4,562,821,793.90	4,583,034,862.71	13,709,680,089.93
DL3	2,078,555,018.72	2,083,061,312.75	1,896,162,007.21	6,057,778,338.68
DL4	1,679,882,010.48	1,624,505,671.91	1,715,096,943.48	5,019,484,625.87
DL5	1,937,227,552.72	1,961,111,489.52	2,001,805,140.22	5,900,144,182.46
UNT adjustment	-	-	-	-
DL1 (Reimbursement from DL to BSOB)	-	-	-	-
DL2	-	-	-	-
DL3	-	-	-	-
DL4	-	-	-	-
DL5	-	-	-	-
Short term loan taken	-	-	-	-
Less:	-	-	-	-
Expenditures	15,494,934,976.14	16,597,530,466.60	18,998,570,219.73	51,091,035,662.46
Energy Purchases (Note 3)	14,397,593,309.47	15,500,188,799.93	17,901,228,553.06	47,799,010,662.46
Mahaweli Complex	802,711,640.00	802,711,640.00	802,711,640.00	2,408,134,920.00
Kotmale	177,432,740.00	177,432,740.00	177,432,740.00	532,298,220.00
Upper Kotmale	147,514,545.00	147,514,545.00	147,514,545.00	442,543,635.00
Victoria	195,402,184.00	195,402,184.00	195,402,184.00	586,206,552.00
Ukuwela	58,052,670.00	58,052,670.00	58,052,670.00	174,158,010.00
Bowatenna	44,519,903.00	44,519,903.00	44,519,903.00	133,559,709.00
Randenigala	168,417,421.00	168,417,421.00	168,417,421.00	505,252,263.00
Rantambe	11,372,177.00	11,372,177.00	11,372,177.00	34,116,531.00
Nilambe	417,363,199.00	417,363,199.00	417,363,199.00	1,252,089,597.00
Laxapana Complex	135,798,688.00	135,798,688.00	135,798,688.00	407,396,067.00
New Laxapana	38,146,807.00	38,146,807.00	38,146,807.00	114,440,421.00
Old Laxapana - Stage 1	183,447,782.00	183,447,782.00	183,447,782.00	550,343,346.00
Old Laxapana - Stage 11	59,969,921.00	59,969,921.00	59,969,921.00	179,909,763.00
Wimalasurendra	297,789,318.00	297,789,318.00	297,789,318.00	893,367,954.00
Samanala	155,638,208.00	155,638,208.00	155,638,208.00	466,914,624.00
Canyon	69,298,765.00	69,298,765.00	69,298,765.00	207,896,295.00
Other Hydro Complex	52,679,539.00	52,679,539.00	52,679,539.00	158,038,617.00
Samanalawewa	12,793,117.00	12,793,117.00	12,793,117.00	38,379,351.00
Kukule	7,379,689.00	7,379,689.00	7,379,689.00	22,139,067.00
Uda Walawe	3,848,330,818.00	4,154,208,678.00	4,426,372,971.00	11,426,912,467.00
Inginiyagala	91,170,030.00	86,217,927.00	86,806,515.00	264,194,472.00
Wind	122,692,591.00	113,661,565.00	113,661,565.00	350,015,721.00
Thermal Complex	1,791,725,261.00	2,023,955,369.00	701,761,444.00	4,517,442,074.00
Kelanitissa PS GT 1-5	569,496,058.00	677,910,883.00	810,889,313.00	2,058,296,254.00
Kelanitissa PS GT7 (Fiat)	423,088,517.00	449,320,517.00	753,451,357.00	1,625,860,391.00
Kelanitissa Combined Cycle	850,158,361.00	803,142,417.00	957,802,777.00	2,611,103,555.00
Barge	3,942,795,616.86	4,608,699,893.59	4,830,023,097.11	13,381,518,607.56
Sapugaskanda Diesel A	16,929,716.50	16,951,379.61	16,313,597.23	50,194,693.34
Sapugaskanda Diesel B	168,110,797.93	205,168,901.07	303,262,485.72	676,542,184.72
Coal Complex	1,863,180,970.30	2,773,470,369.66	5,566,725,168.44	10,203,376,508.40
Old Chunnakam+ Islands	215,240,002.92	218,801,952.67	361,709,503.86	795,751,459.46
Uturu Janani	-	-	-	-
IPP Plants	-	-	-	-
Asia Power (Pvt) Ltd.	-	-	-	-
Lakdanavi Ltd.	-	-	-	-
Colombo Power (Pvt) Ltd.	-	-	-	-
ACE Power Horana (Pvt) Ltd.	-	-	-	-
ACE Power Matara (Pvt) Ltd.	-	-	-	-
AES Kelanitissa (Pvt) Ltd.	35,767,743.00	456,946,884.01	1,531,855,098.32	2,024,569,725.33
Heladanavi Ltd.	284,344,662.25	669,856,707.91	1,219,065,324.64	2,173,266,694.80
ACE Power Embilipitiya (Pvt) Ltd	1,263,407,282.13	1,427,864,825.07	2,387,357,013.14	5,078,629,120.34
West Coast Power (Pvt) Ltd.	-	-	-	-
Aggreko International Projects Ltd.	64,421,280.00	-	66,738,228.48	131,159,508.48
Northern Power	3,040,381,232.88	2,223,825,421.00	2,242,667,076.56	7,506,873,730.44
NCRE	-	-	-	-
Exempted Generators (if any)	-	-	-	-
UNT adjustment	-	-	-	-
DL1 (Reimbursement from BSOB to DL)	-	-	-	-
DL2	-	-	-	-
DL3	-	-	-	-
DL4	-	-	-	-
DL5	-	-	-	-
Transmission allowed revenue	995,225,000.00	995,225,000.00	995,225,000.00	2,985,675,000.00
BSOB allowed revenue	102,116,666.67	102,116,666.67	102,116,666.67	306,350,000.00
Adjustment on Taxes	-	-	-	-
Short-term Loan Payment	-	-	-	-
Short-term Loan Interest Payment	-	-	-	-
Subsidy Requirement from General Treasury/ (surplus)	1,156,864,000.19	1,985,613,805.24	4,293,750,403.56	7,436,228,208.98

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Checked By DFM Transmission Oct - L