



Your ref: PUC/E/Tariff Review/01 My ref: AGM(CS)/DGM (CS & RA)/ Tariff 2017 Date: November 1, 2017

Director General
Public Utilities Commission of Sri Lanka
6th Floor, BOC Merchant Tower
No.28, St, Michael's Road,
Colombo 3.



Dear Sir


Bulk Supply Tariff Filing for the period October 2017 to December 2017.

This is with reference to your letter dated 2017-09-29 requesting for a Bulk Supply Tariff filing for the remaining three months of 2017. We are herewith forwarding you the written submissions containing the following as received from the Transmission Licensees.

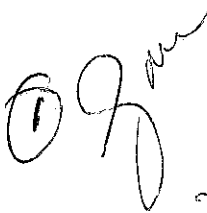
- Annex 1 - BST for October 2017 – December 2017
Annex 2 - Energy Dispatch Forecast –October 2017 to March 2018

Please note that the above are prepared as per the approved Tariff Methodology and as per your decision dated 2017-08-18 on Transmission and Bulk Supply Tariffs for April to September 2017.

Yours faithfully
CEYLON ELECTRICITY BOARD


Eng. (Mrs.) N.W. Kumudinie Herath
Addl. General Manager
(Corporate Strategy)

For General Manager (CEB)
Responsible person under Licenses EL/T/09-002;


J. J. Jayasinghe
08/11/17


I. Kanchara

OFFICE OF THE ADDITIONAL GENERAL MANAGER - CORPORATE STRATEGY

Bulk Supply Tariff Oct Dec 2017

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Capacity Charge		Unit	Oct-17	Nov-17	Dec-17
Capacity Charge					
Generation capacity	SLR/MW	2,422,612.17	2,448,498.29	2,413,521.96	
Transmission	SLR/MW	355,330.06	360,910.06	353,996.78	
Bulk Supply Service	SLR/MW	362,520.30	368,213.21	361,160.04	
BST (C)	SLR/MW	3,140,462.53	3,177,621.56	3,128,678.77	

BST (C)	SLR/MW	3,148,746.95
6-Month Weighed average		

Energy Charge		Unit	Oct-17	Nov-17	Dec-17
Block1					
Transmission Loss Factor B1	%	3.08%	3.08%	3.08%	3.08%
Generation energy Cost B1	SLR/kWh	11.03	12.42	13.92	13.92
BST (E1)	SLR/kWh	11.37	12.80	14.35	14.35
Block 2					
Transmission Loss Factor B2	%	3.93%	3.93%	3.93%	3.93%
Generation energy Cost B2	SLR/kWh	14.34	16.15	18.09	18.09
BST (E2)	SLR/kWh	14.91	16.78	18.81	18.81
Block 3					
Transmission Loss Factor B3	%	2.18%	2.18%	2.18%	2.18%
Generation energy Cost B3	SLR/kWh	6.62	7.45	8.35	8.35
BST (E3)	SLR/kWh	6.76	7.62	8.53	8.53

BST (E1)	SLR/kWh	12.83	E1 - Day
6-Month Weighed average			
BST (E2)	SLR/kWh	16.82	E2 - Peak
6-Month Weighed average			
BST (E3)	SLR/kWh	7.63	E3 - off peak
6-Month Weighed average			

ANNEX II

DRAFT ENERGY DISPATCH FORECAST - July 2017 to June 2018 (Dry.) - GWh

	10	11	12	1	2	3	Total
Total Generation	1293.60	1229.10	1272.10	1294.80	1210.10	1388.10	7687.80
Total Generation/day	41.73	40.97	41.04	41.77	43.22	44.78	
Generation Red. due to SPP	171.35	159.85	145.62	127.01	100.29	121.00	825.13
No. of days	31.00	30.00	31.00	31.00	28.00	31.00	
Generation (Centrally dispatch)	1122.25	1069.25	1126.48	1167.79	1109.81	1267.10	
Reqd. Generation/day(Centrally)	36.20	35.64	36.34	37.67	39.64	40.87	
IPP							
ACE_EMBI	5.18	4.98	30.70	2.27	1.13	20.80	
ASIA_POWE	2.34	2.27	11.78	0.43	0.00	6.97	
ACE_matara	1.24	1.20	5.39	0.19	0.00	3.32	
WCPP	104.56	138.82	167.44	115.32	118.97	146.20	
Sojitz	21.29	56.05	78.17	32.79	32.73	74.92	
Furnace oil 50MW new	0.00	0.00	0.00	28.63	25.51	32.92	
Furnace oil 150MW new	0.00	0.00	0.00	84.50	85.38	99.09	
TOTAL IPP	134.61	203.32	293.48	264.11	263.72	384.21	1543.46
CEB Thermal Generation							
LAKVIJAYA1	167.33	161.94	167.33	167.33	151.14	167.33	
LAKVIJAYA2	177.18	171.46	177.18	177.18	160.03	177.18	
LAKVIJAYA3	0.00	0.00	0.00	177.18	160.03	177.18	2537.00
BARGE	40.18	38.87	30.13	40.18	36.29	40.18	
SAPU B	38.17	36.94	38.17	38.17	34.47	38.17	
SAPU A	33.93	32.59	33.93	33.93	30.64	33.93	
Uthuru Jannanee	2.35	7.04	10.85	6.90	6.08	10.16	
KCCP_Naptha	66.12	66.21	66.21	66.21	66.21	66.21	
KCCP_Diesel	27.30	29.94	36.50	36.53	26.93	36.91	
GT7	5.71	2.99	12.79	0.00	0.00	4.74	
SMALL_GT	0.87	2.46	4.55	0.00	0.00	0.40	
Total CEB Thermal Generation	559.12	550.44	577.64	743.60	671.83	752.38	3855.00
Prospective Gen. / Energy shortfall							
Total Thermal Generation	693.74	753.75	871.12	1007.71	935.55	1136.59	5398.46
Hydro Gen Reqd.	428.51	315.50	255.36	160.07	174.26	130.51	1464.21
Inflow	438.69	379.02	233.72	166.60	100.55	106.88	